District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank					
Operator: BP America Production Company Telephon Address: 200 Energy Ct, Farmington, NM 87401 Facility or well name: Heaton LS #5A API#:	ne:(505)326-9200e-mail address:	= Sec <u>28 t 3/N r HW</u>			
Surface Owner: Federal State Private Indian					
Pit Type: Drilling Production Disposal	Below-grade tank Volume:bbl Type of fluid:	0 10 11 12 13 7.12			
Workover Emergency	Construction material:	19/5			
Lined Unlined U		ot evalain why for			
	Double-waited, with leak detection: Tes [] It is	Double-walled, with leak detection? Yes If not, explain why not			
Liner type: Synthetic Thicknessmil Clay _		m A VALOR			
Pit Volumebbl					
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)			
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)			
ingli water elevation of ground water.	100 feet or more	(0 points)			
	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)			
water source, or less than 1000 feet from all other water sources.)		(P)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
irrigation canais, ditches, and percuinal and epitemeral watercourses.)	1000 feet or more	(0 points)			
	Ranking Score (Total Points)				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit' your are burying in place) onsite offsite offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No offsite of sample secules and a diagram of sample leastings and executes	. (3) Attach a general	description of remedial action taken including			
(5) Attach soil sample results and a diagram of sample locations and excava-	nons.	-£			
Additional Comments:		913			
See Attached Documentation					
750 West of South 132 from WH					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan . Date: 11/01/2005					
Printed Name/Title Jeffrey C. Blagg, Agent Signat	ure Jeffy C. Sligg	,			
Printed Name/Title Jeffrey C. Blagg, Agent Signature Signature of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Approval: Printed Name/Title	Signature Denry	DEC 1 4 2005			

3004523713

BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	C.D.C. ND: 9539				
FIELD REPORT: CLOSURE VERIFICATION LOCATION: NAME: HEATON LS WELL #: SA PIT: BLOW QUAD/UNIT: F SEC: 28 TWP: 3/N RNG: //W PM: NM CNTY: SJST: N/A QTR/FDDTAGE: 2300/1490/ SE/NW CONTRACTOR: FLINT	PAGE No: 1 of 1 DATE STARTED: 8-27-0/ DATE FINISHED: 8-27-0/ ENVIRONMENTAL SPECIALIST: JCB				
EXCAVATION APPROX. 10 FT. x 12 FT. x 3 FT. DEEP. CUBIC YARDAGE: DISPOSAL FACILITY: NA REMEDIATION METHOD: CLOSE AS 15 LAND USE: TELM LEASE: SF-078097 FORMATION: MU FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 132 FT. \$75° W FROM WELLHEAD.					
DEPTH TO GROUNDWATER: NEAREST WATER SOURCE: NEAREST SURFACE NMOCD RANKING SCORE: O NMOCD TPH CLOSURE STD: SOON PPM SOIL AND EXCAVATION DESCRIPTION: O'- O' GRAY Clagey Sound, Moist, Cobeside,	CHECK ONE: PIT ABANDONED STEEL TANK INSTALLED FIBERGLASS TANK INSTALLED				
8-11' Kellow Tom clayer soud, Awish, relative, No 40 Open Used Blackhoe to do Test fole in 10+ Center					
TIME SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON D SCALE O FT PIT PERIMETER PIT	PROFILE				
OVM RESULTS SAMPLE PIELD HEADSPACE ID 19 15.5 2 @ 3 @ 4 @ 5 @ 75.5 2 @ 3 @ 75.5 2 @	-IU				
TRAVEL NOTES: CALLOUT: ONSITE:					

revised: 03/12/01



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Blow C @ 11'	Date Reported:	08-29-01
Laboratory Number:	20815	Date Sampled:	08-27-01
Chain of Custody No:	9539	Date Received:	08-27-01
Sample Matrix:	Soil	Date Extracted:	08-28-01
Preservative:	Cool	Date Analyzed:	08-29-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Heaton LS 5A.

Alecu L. Oglumannalyst

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