District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No

	or below-grade tank Closure of a pit or below-gra	ade tank 🔀
Operator: BP America Production Company Telephon	ne: (505)326-9200 e-mail address:	
Address: 200 Energy Ct, Farmington, NM 87401		
Facility or well name: +ughes #3E API#: 3	30045 2 4/999 U/L or Qtr/Qtr A	Sec 20 T 29N R 8W
, -		NAD: 1927 🗌 1983 🗍
Surface Owner: Federal State Private Indian		
<u>Pit</u>	Below-grade tank	
Type: Drilling Production X Disposal	Volume:bbl Type of fluid:	
Workover	Construction material:	_
Lined [Unlined [Double-walled, with leak detection? Yes If no	ot, explain why not.
Liner type: Synthetic Thicknessmil Clay		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
mgn water elevation of ground water.)	100 feet or more	(0 points)
Well-	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	(0 points)
water source, or less than 1000 feet from an other water sources.)	1 2006	(20 : 1)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	
f this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2) India	cate disposal location: (check the onsite box if
our are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_	(3) Attach a general	description of remedial action taken including
emediation start date and end date. (4) Groundwater encountered: No 🔲	Yes If yes, show depth below ground surface	ft. and attach sample results.
5) Attach soil sample results and a diagram of sample locations and excava		•
Additional Comments:		
See Attached Documentation	/ /	C-11:
SI Fast of South		74
	nead	
871 from The Wellhead		
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that	the above-described pit or below-grade tank
has been/will be constructed or closed according to NMOCD guideline	es 🔀, a general permit 🔲, or an (attached) altern	ative OCD-approved plan 🗌.
Date: 11/01/2005	1.	
Printed Name/Title	ture Jeffy C. Sligg	
Your certification and NMOCD approval of this application/closure does		
otherwise endanger public health or the environment. Nor does it relieve regulations.	the operator of its responsibility for compliance with	any other federal, state, or local laws and/or
Approval: CEPUTY OR & GAS INSPECTOR, OIST. (M		DEC 1 4 2005
Printed Name/Title	Signature Deny 70	end Date:

CLIENT: BP	IDA DAY QO DIAAMETEID NIM QOA1QI	NO: <u>80875</u> NO: <u>9348</u>
FIELD REF	PORT: CLOSURE VERIFICATION PAGE No:	of
	C: 20 TWP: 29N RNG: 8W PM: NM CNTY: SJST: NM	0: 7-18-01 0: 7-19-01
QTR/FOOTAGE: 98	S FULX 1000 FEL CONTRACTOR: FLINT ENVIRONMENTA SPECIALIST:	"JB
	<u>NA</u> FT. x <u>NA</u> FT. DEEP. CUBIC YARDAGE	AU:
	Y: REMEDIATION METHOD: CLOSE	
	E-Bun LEASE: SF 078046 FORMATION:	
	EMARKS: PIT LOCATED APPROXIMATELY 87 FT. 551°E FR	
	NEAREST WATER SOURCE: $\frac{>/000}{>/000}$ NEAREST SURFACE WATER: $\frac{>}{>}$	
	DVM CALID DEAD 13/3 and	ONE :
SOIL AND EXCAV	ATION DVM CALIB. GAS = 250 ppm RF = 0.52 STEEL TANK	
<u>DESCRIPTION:</u>	TIME: 0945 ampm DATE: 7-19-01 FIBERGLASS	TANK INSTALLED
SOIL COLOR: D	SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER <u>CLAYER</u> ARK BROWN PARPLE)
COHESION (ALL OTHERS	S): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE	,
	HESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE NON PLASTIC / SLIGHTLY <u>PL</u> ASTIC / COHESIVE / MEDIUM PLAST <u>I</u> D / HIGHLY	PLASTIC
DENSITY (COHESIVE CL	LAYS & SILTS): SOFT / (FIRM) / STIFF / VERY STIFF / HARD	_ /
	GHTLY MOIST / MOIST / SATURATED / SUPER SATURATED (COSE NG OBSERVED: YES / NO) EXPLANATION -	2/
HC DDOR DETECTED: Y	YES)/ NO EXPLANATION - MINUR	
SAMPLE TYPE: GRAB	Y COMPOSITE - # OF PTS. EARTHEN PIT - USED BACKHOE TO SAMRE	/
BEDROOK	~ 3" Water in Pit From RECENT RAIN. /	
Botom)	HIT BEXNUCK Claystone @ 5 - FIRE	7
SCALE	MP. TIME SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READIN	IG CALC. ppm
OFT		
(PIT PEI	RIMETER PIT PROFII OVM	<u>LE</u>
	RESULTS	
10	SAMPLE FIELD HEADSPACE 10 PID (ppm)	-
	1 @ 5 212	~
	3 @	
	4 @ A - 7	
A 8	3	<i>J</i>
	7 14	
	2 1 2	
	LAB SAMPLES	
	SAMPLE ANALYSIS TIME CLAYS	DNE
	COMPLE CONTEX DAVE	ock l
Testido	GENALLE ROTH ANSSED TSEDIKO	
1019		
TRAVEL NOTES: CAL	LLOUT: 7-18-01 1400 ONSITE: 7-19-01 SEIS	
1		

revised: 07/16/01



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator C @ 5'	Date Reported:	07-24-01
Laboratory Number:	20426	Date Sampled:	07-19-01
Chain of Custody No:	9348	Date Received:	07-19-01
Sample Matrix:	Soil	Date Extracted:	07-20-01
Preservative:	Cool	Date Analyzed:	07-23-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	71.7	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	71.7	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hughes 3E.

Analyst C. Q.Lucu

Mristing Walters

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator C @ 5'	Date Reported:	07-23-01
Laboratory Number:	20426	Date Sampled:	07-19-01
Chain of Custody:	9348	Date Received:	07-19-01
Sample Matrix:	Soil	Date Analyzed:	07-23-01
Preservative:	Cool	Date Extracted:	07-20-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	54.7	1.8
Toluene	271	1.7
Ethylbenzene	132	1.5
p,m-Xylene	1,530	2.2
o-Xylene	378	1.0
Total BTEX	2,370	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	Bromochlorobenzene	98 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Hughes 3E.

Analyst C. Oglica

Phristini My Walters