District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

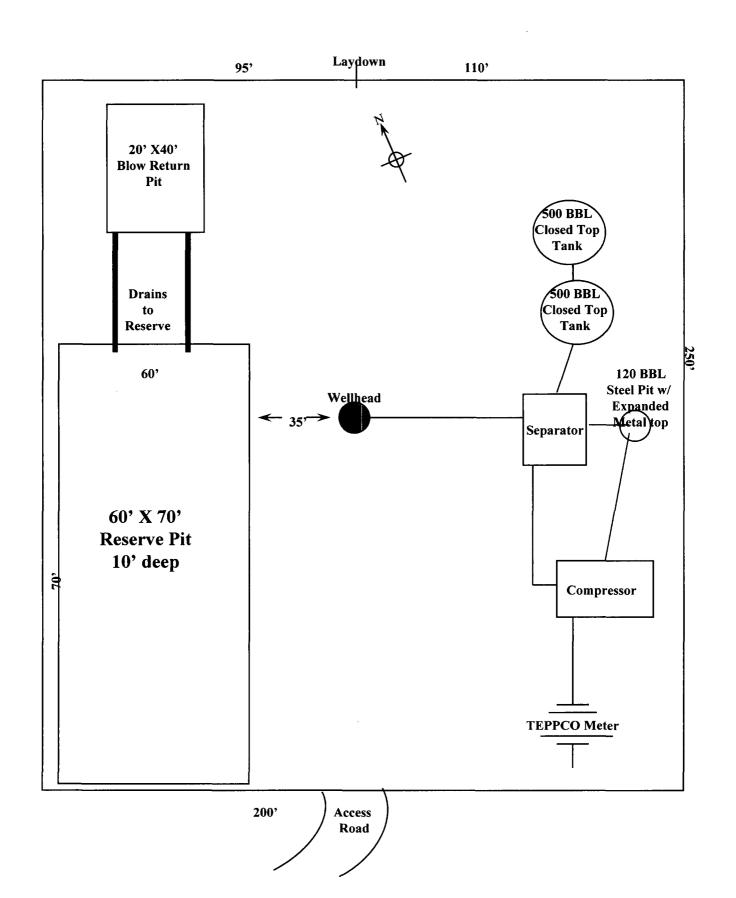
Form C-144 June 1, 2004

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes X No Type of action. Registration of a pit or below-grade tank Closure of a pit or below-grade tank Closure of a pit or below-grade tank X

. Jpc of details and pro-	or below-grade tank Closure of a pit of below-g		
Operator: _Koch Exploration Company, LLCTelephone: _(505) 334-9111e-mail address: _clark23j@kochind.com or johnso4d@kochind.com			
Address: _PO Box 489, Aztec, NM 87410			
Facility or well name:Quinn 336SAPI #: _30-045-32681U/L or Qtr/Qtr_F_Sec_17_T_31N_R_8W			
County: _San Juan Latitude_36.53.8725 Longitude_107.42.1179 NAD: 1927			
<u>Pit</u>	Below-grade tank		
Type: Drilling X Production Disposal	Volume:bbl Type of fluid: Construction material:		
Workover ☐ Emergency ☐			
Lined 🛛 Unlined 🗆	Double-walled, with leak detection? Yes  If not, explain why not.		
Liner type: Synthetic X Thickness _12_mil Clay			
Pit Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)	
water elevation of ground water.)	X 100 feet or more	( 0 points)	0 points
	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	X No	` ` '	0 points
water source, or less than 1000 feet from all other water sources.)	A NO	( 0 points)	0 points
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)	
	X 200 feet or more, but less than 1000 feet	(10 points)	10 points
	1000 feet or more	( 0 points)	
	Ranking Score (Total Points)		10 points
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if			
your are burying in place) onsite 🔲 offsite If offsite, name of facility (3) Attach a general description of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5)			
Attach soil sample results and a diagram of sample locations and excavations.			
Additional Comments:			
			N 2008 📆
	Closure		<del>- 3 3</del>
7.70		EOILC	→ → → → → → → → → → → → → → → → → → →
		10	187 3
		<u> </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below/grade tank has			
been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan Date: 01/17/06			
Printed Name/Title_Don Johnson, Field Operations ManagerSignatureSignatureSignature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pic of tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other details, state, or local laws and/or regulations.			
Approval: DEFUTY OIL & GAS INSPECTOR, DIST. #  Printed Name/Title Signature			
Printed Name/Title Signature Date:			

## KOCH EXPLORATION COMPANY LLC Quinn 336S \$17, T31N, R08W 2560' FNL & 1535' FWL - ELEVATION 6447'



## Quinn 336S

S17, T31N, R08W, 2560' FNL & 1535 FWL San Juan Co., New Mexico API No. 30-045-32681 Lease NMSF078511A

Upon completion of drilling/completion remaining liquids were removed from pit by truck to an approved disposal facility.

Prior to closing the pit, liner was cut off at mud level. The excess liner was hauled to a licensed disposal.

November 7 through November 8, 2005 the remaining waste in pit was encapsulated. This was accomplished by covering the remaining waste and liner with earthen materials. Surface area where pit was located was contoured according to BLM requirements, and reseeded with recommended BLM seed mixture.