Form 3160-4 (September 2001)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	A APPROVED NO. 1004-0137
/ OMB_	NO: 1004-0137
Expires:	January 31, 2004

			•		D1 H1D 11D 1111		-AL 1 -L	MA (1970)	75,750	``	L	1 5	Manez: Janic	1ary 31, 2004	
	WEL	L CO	MPLE.	TION OR F	ECOMPLET	ION F	REPORT	AND	L'OG		5	Lease	Serial No.	07001	
la. Type o	f Well [Dry Other		n 📵 Plu	JU <u>l</u>		f Resur	6	. If Ind		e or Tribe Name	
υ. 13pe o	r Completio	11.	Other.		Work Over	Deche				1. IX.003 VI.5.		. Unit	r CA Agree	ement Name and No.	
2. Name	•	O I	D				V.C.	- V6)	. 3	* ~ ~ /^/	8	. Lease	Name and		
		Gas F	Propen	ties, Inc.				- Av	, , , , , , , , , , , , , , , , , , , 	- CSY			Hago	od # 3	
 Addres 1050 17 		t Suit	te 1800	Denver, C	CO 80265		3a. Phon		293-09		9	. APIV		i-22668	
4. Location	on of Well (Report	location o	clearly and in a	ccordance with F	ederal r	equir ements)*			10	. Field		r Exploratory	
At suri	ace 1330'	FSL	& 930'	FEL NES	E Sec 24-T3	ON-R	14W NM	PM			-			Fit. Sand/Pc	
Attop	prod. interv	al repo	rted belov	Ą								Surve	y or Area	24- T30N-R14W	
At tota	l depth										13		ity or Parish Juan	1 13. State	
14. Date S	pudded		15.	Date T.D. Rea	ched		16. Date C	om plete	d		17	7. Elev	ations (DF,	RKB, RT, GL)*	
	3/8/2005			3/1	3/05		D D		⊡ Read (5/05	y to Prod	. }	5597' GL			
18. Total I	Depth: MI	2 1710		19.	Plug Back T.D.:	MD16	666			pth Brid	ge Plug Se	t: MI			
21. Type F			echanical	Logs Run (Sub	mit copy of each)				22 W	as well o	ored? 🗹			omit analysis)	
	ensity-Ne			•					₹ ₩	as DST 1	run? 🗹	No C	Yes (Sub	mit report)	
				ill strings set in	well)				E	irectiona	Survey?	No No	— Yes	(Submit copy)	
Hole Size	Size/Gra		Vt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth			of Sks. & of Cemer			Cement Top*		Amount Pulled	
12 1/4	8 5/8 J-	55	24	surface	224			140s	х Туре	B 2	1.03	Sui	face		
7 7/8	5 1/2" J	-55	15.5	surface	1705.93	 			65/35P	 -	4.14	L			
	 			 	-	}		140 s	xType	B 2	9.70	Su	rface		
	1				+	+									
	1														
24. Tubin		Cat (Nd	D) Dool	on Donth (MD)	Giora	Dont	F C+ (1/1)	Doelson	Donth (1	(D)	Size	Dan	th Set (MD)	Packer Depth (MD	
2 7/8	Depth 147	72.19	D) Pace	er Depth (MD)	Size	Depu	h Set (MD)	Packer	Dabat (I	ונטו	Size	Deb	II Set (MD)	Packer Deput (ML	
	cing Interva				<u> </u>	26.	Perforation	n Record	i						
	Formation	1		Тор	Bottom		Perforated Interval Size				No.	Holes		Perf. Status	
	Pictured (1360	~~~~		1361'-1374'			.36		52		Producing	
B)	Fruitlar	nd		1124	1359	$\overline{}$	18'-1326'1			.36		72			
<u>C)</u>					 	120	66'-1279',1	227-1	232	.36		72			
27. Acid,	Fracture, Tr	eatm er	it, Cemeni	: Squeeze, Etc.											
	Depth Interv								and Type						
	1306'-13			~	HCI, 967Bbls										
	1227'-12	/9		50 Gai 15%	HCI 938 Bbls	Gei, t	50,000# 1	6/3U Sa	and, & 4	(0,000#	16/30 8	LC sar	<u>a</u>		
28. Produ	ction - Inter	val A Hours	Test	Oil	Gas V	Vater	Oil Gra	witu	Gas		Production	Method			
Produced	Date	Tested		otion BBL	MCF E	BL	Corr. A	PI .	Grav	ity			. / / :4		
N/A Choke	771 7	Cro	24 Hr	Oil	Gas N	Water	Gas: O	- :1	Wall	Status	<u> </u>	umpine	Unit		
Size	Tbg. Press. Flwg. SI	Csg. Press.	Rate	BBL	MCF I	BBL	Ratio	<u>-</u>	44611	Status	SI WC)PL			
28a. Produ	iction - Inte	rval B													
Date First Produced	Test Date	Hours Tested	Test Produ	Oil BBL	Gas NCF	Water BBL	Oil Gra Cort. A		Gas Grav	ity	Production	Method			
Choke Size	Tbg. Press.	Csg. Press.	24 Hi Rate		Gas N MCF	Water BBL	Gas : O Ratio	il	Well	Status	<u>!</u>				

te First	tion - Inter	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
oduced	Date	Tested	Production		MCF	BBL	Con. API	Gravity			
roke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
c. Produ	ction - Inter	val D									
nte First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
noke že	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Well Status		
Dispos	SI sition of Ga	s (Sold, us	ed for fuel, 1	vented, etc	:.)				·		
Sold		119 70000	 (Include Aq	nifore)				21 Forms	tion (Log) Markers		
Show tests,	all importa	nt zones	of porosity :	and conte	nts thereof: 1, time tool o	Cored intervopen, flowing	vals and all drill-ste ; and shut-in pressu	em	aton (Dog) Markots		
Form	ation	Тор	Bottom Descriptions, Contents, et			ntents, etc.		Top Meas. Depth			
Ojo A	lamo	None									
Kirtl	and	735									
Fruit	land	1124									
Picture	d Cliffs	1360									
	damal mani ati	lé à /im a les d	- w landador - w			· · · · · · · · · · · · · · · · · · ·					
2. Addit	ionai remar	ks (inciua	e plugging p	roceaure)	!						
	÷										
			•							·····	
	enclosed a					a	, <u>.</u>				
			ogs (1 full se ging and cen			Geologic Re Core Analys			Directional Survey		
4.I herel	y certify th	at the fore	going and a	ttached in	formation is	complete and	d correct as determi	ned from all ava	ilable records (see attached ins	tructions)*	
Name	e (please pri	Johi	n D. Steu	ble	, ,		Title Vice	President E	Engineering		
Signature JOHN A. STEUBLE							714	9/2005			

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