

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 2006
RECEIVED
OIL CONS. DIV.
DIST. 3

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Caulkins Oil Company 1409 W. Aztec Blvd., Suite B7 Aztec, NM 87410		² OGRID Number 003824
		³ Reason for Filing Code RC
⁴ API Number 30-039-22911	⁵ Pool Name SOUTH BLANCO TOCITO	⁶ Pool Code 06460
⁷ Property Code 2458	⁸ Property Name BREECH "D"	⁹ Well Number 685-E

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	11	26N	6W		858	South	927	East	Rio Arriba

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
025244	Williams Field Services Company P. O. Box 3102 Tulsa, Oklahoma 74102-3102	0676830	G	UNIT P, SEC. 11-26N-6W 858' F/S 927' F/E BREECH "D" 685-E location
09018	Giant Refinery 5764 US Highway 64 Farmington, New Mexico 87401	0676810	O	UNIT P, SEC. 11-26N-6W 858' F/S 927' F/E BREECH "D" 685-E location

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
0676850	UNIT P, SEC. 11-26N-6W 858' F/S 927' F/E BREECH "D" 685-E location

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
6/7/82	1/7/06	7500'	7500'	6726' - 6746'	DHC-3493
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
13 3/4"	9 5/8"	318'	250 sacks (290 cu. ft.)		
7 7/8"	5 1/2"	7500'	1300 sacks (2004 cu. ft.)		
	2 3/8"	7392'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
12-29-05	1-17-06	12-29-05	1 hour	36	PKR.
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
3/4"	.25	trace	29	695	

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Charles E. Verquer

Title:
Consultant

Date:
January 24, 2006

Phone:
(505) 334-4323

OIL CONSERVATION DIVISION

Approved by:

Title:
SUPERVISOR DISTRICT # 3

Approval Date:

JAN 26 2006

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date