

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080430

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

NMAJM 78412A

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #211M

9. API WELL NO.

30-039-29481

29479 29491

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

SEC. 8, T28N, R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SEC. 8, T28N, R6W, NMPM
SWSW 1295' FSL, 170' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

5/1/05

16. DATE T.D. REACHED

5/12/05

17. DATE COMPL. (Ready to prod.)

6/23/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6810' FL, 6822' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8178'

21. PLUG, BACK T.D., MD & TVD

8178'

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4596'-6130'

Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	358'	12 1/4"	308 cu ft	
6 1/4"	10.5# J-55	8173'	4 1/2"	2712 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8029'	

31. PERFORATION RECORD (Interval, size and number)

1 spf .34" dia 5657' - 6130' = 26 holes
1 spf .34" dia. 5183' - 5564' = 28 holes
1 spf .34" dia 4596' - 5084' = 25 holes

79 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5657' - 6130'	Acidize w/10 bbls 15% HCL
Frac w/12,000 gal. slickwater, 100,000# 20/40 Brady Sand, 1,269,900 scf N2	
5183' - 5564'	Acidize w/10 bbls 15% HCL
Frac w/20,000 gal slickwater, 100,000# 20/40 Brady Sand, 1,247,500 scf N2	
4596' - 5084'	Acidize w/10 bbls 15% HCL
Frac w/10,000 gal. slickwater, 100,000# 20/40 Brady Sand, 1,354,800 scf N2	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6/23/05		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
6/21/05	1 hour							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF		WATER--BBL		OIL GRAVITY-API (CORR.)
SI 471	485		0	1572				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Remediation is now required since completion is done

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Joni Clark

TITLE Senior Regulatory Specialist

DATE 6/27/05

ACCEPTED FOR RECORD

JUN 30 2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2723'	2899'	White, cr-gr ss.	Ojo Alamo	2723'	
Kirtland	2899'	3425'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2899'	
Fruitland	3425'	3637'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3425'	
Pictured Cliffs	3637'	4239'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3637'	
Huerfanito Bentonite*	4239'	4592'	White, waxy chalky bentonite	Chacra	4592'	
Chacra	4592'	5180'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliffhouse	5180'	
Cliff House	5180'	5469'	ss. Gry, fine-grn, dense sil ss.	Menefee	5469'	
Menefee	5469'	5827'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5827'	
Point Lookout	5827'	6328'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6328'	
Mancos	6328'	7042'	Dark gry carb sh.	Gallup	7042'	
Gallup	7042'	7761'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7761'	
Greenhorn	7761'	7818'	Highly calc gry sh w/thin lmst.	Graneros	7818'	
Graneros	7818'	7856'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7856'	
Dakota	7856'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)