

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

5. Lease Serial No.  
**JICARILLA CONTRACT #97**

6. If Indian, Allottee, or Tribe Name  
**JICARILLA APACHE TRIBE**

7. If Unit or CA. Agreement Designation

8. Well Name and No.  
**TRIBAL C #3A**

9. API Well No.  
**30-039-21498**

10. Field and Pool, or Exploratory Area  
**BLANCO MESA VERDE**

11. County or Parish, State  
**RIO ARRIBA COUNTY, NM**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**PATINA OIL AND GAS CORPORATION**

3a. Address  
**5802 US HIGHWAY 64, FARMINGTON, NM 87401**

3b. Phone No. (include area code)  
**505-632-8056**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1550' FSL - 1550' FEL, UL "J"  
SEC. 6, T26N, R3W**

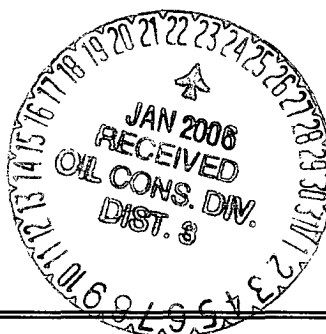
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<b>Squeeze Perfs</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**12/13/2005 Squeeze off perfs from 5658' - 5690'.**

**Please See Attached Rig Reports.**



2006 JAN 12 PM 4 01  
 RECEIVED  
 OTO FARMINGTON NM

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/ Typed) **MIRANDA MARTINEZ** Title **REGULATORY ANALYST**

Signature *Miranda Martinez* Date **1/10/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title **ACCEPTED FOR RECORD**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **JAN 19 2006**

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**FARMINGTON FIELD OFFICE**  
BY *[Signature]*  
**NMOCD**

# Patina San Juan, Inc.

## DAILY OPERATIONS REPORT

<b>Lease Name &amp; Well Number</b> Tribal C #3A		<b>Report date:</b> 12/14/05	<b>Purpose:</b> Commingle	<b>Operation Type</b>	
		<b>Report time:</b> 0700 Hrs		Completion	
<b>Report #:</b> 5	<b>AFE #:</b> 05CM0659	<b>RKB:</b>	<b>Zone of Interest:</b> Cliffhouse Point Lookout	Recompletion	
				Workover	x
<b>Supervisor:</b> H. HILL	<b>Formation:</b> POINT LOOK OUT		<b>Formation:</b>		
<b>Phone #:</b> 505-320-5470	<b>Perfs:</b> 6004-6152		<b>Perfs:</b>		
<b>Fax #:</b>					
<b>Plug Back Depth:</b> 6,160	<b>Tubing Data:</b>				
<b>Packer Depth:</b> 5893CIBP	<b>Casing Data:</b> 7" 23# N-80, 4 1/2" 11.6# N-80, Liner Top @ 3924				
<b>SITP:</b> @					
<b>SICP:</b> @					

### Last 24 Hour Activity Summary

### Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	8:00	1:00	Warm Up Rig & Pump, Hold Safety Meeting.
8:00	10:00	2:00	Wait On Schlumberger, Wreck On Hiway 550 Had Traffic Shut Down.
10:00	11:00	1:00	T.I.H. Sting Back Into Cement Retainer, Load Annulus W/ 2% KCL, Pressure Annulus To 500 P.S.I.
11:00	12:00	1:00	Rig Up Schlumberger, Test Pump & Lines To 4,000 P.S.I., Hold Safety Meeting.
12:00	14:00	2:00	Establish Injection Rate, Pump 20 BBL. Gelled Cin-Net, 14 BBL. RFC 14.5# Slurry, 39 BBL. 13.5# Class G Slurry, Hesitate Squeeze 3 15 Min. Intervals, Locked Up Cement @ 2,000 P.S.I.
14:00	14:30	0:30	Sting Out Of Retainer, Reverse Out 9 BBL. Slurry To Reserve Pit.
14:30	15:00	0:30	Rig Down Schlumberger.
15:00	16:00	1:00	T.O.O.H. W/ Retainer Stinger.
16:00	17:00	1:00	T.I.H. W/ 3 7/8" Varel Tri-Cone Bit, D.C.'s, Work String To Liner Top @ 3924
			Drain Up Pump & Lines
			SWIFN
Total hours:		10:00	

### Comments

### Projected 24 Hours

Costs				
Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$33,863	\$96,863	\$32,000	\$96,863	\$0

# Patina San Juan, Inc.

## DAILY OPERATIONS REPORT

<b>Lease Name &amp; Well Number</b> Tribal C #3A		<b>Report date:</b> 12/15/05	<b>Purpose:</b> Commingle	<b>Operation Type</b>	
		<b>Report time:</b> 0700 Hrs		Completion	
<b>Report #:</b> 6	<b>AFE #:</b> 05CM0659	<b>RKB:</b>	<b>Zone of interest:</b> Cliffhouse Point Lookout	Recompletion	
				Workover	x
<b>Supervisor:</b> H. HILL		<b>Formation:</b> POINT LOOK OUT		<b>Formation:</b>	
<b>Phone #:</b> 505-320-5470		<b>Perfs:</b> 6004-6152		<b>Perfs:</b>	
<b>Fax #:</b>					
<b>Plug Back Depth:</b> 6,160					
<b>Packer Depth:</b> 5893CIPB		<b>Tubing Data:</b>			
<b>SITP:</b> @		<b>Casing Data:</b> 7" 23# N-80, 4 1/2" 11.6# N-80, Liner Top @ 3924			
<b>SICP:</b> @					

### Last 24 Hour Activity Summary

### Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	8:00	1:00	Warm Up Rig & Pump, Lay Lines To Flow Back, Hold Safety Meeting.
8:00	9:00	1:00	T.I.H. F/ Liner Top @ 3924, Tag Cement @ 5,500', Rig Up Power Swivel & Pump.
9:00	9:30	0:30	Drill Cement F/ 5,500 To Top Of cement Retainer @ 5,515.
9:30	13:00	3:30	Drill Cement Retainer,
13:00	16:00	3:00	Drill Cement F/ 5,518 To 5781, Test CSG. To 2,000 P.S.I. Held F/ 30 Min. No Bleed Off Bottom Cliff House Perf @ 5690.
16:00	17:00	1:00	T.O.O.H. W/ Work String & D.C.'s, Break Out Bit.
17:00	18:00	1:00	Drain Up Pump & Flow Back Lines SWIFN
			Will Run Junk Mill In A.M. & Mill CIBP @ 5893 & Clean Out To PBTD @ 6,160
Total hours:		11:00	

### Comments

### Projected 24 Hours

### Costs

<b>Daily Cost</b> \$6,773	<b>Total Operation Cost</b> \$103,635	<b>AFE Operation Cost</b> \$32,000	<b>Total Well Cost</b> \$103,635	<b>AFE Total Cost</b> \$0
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# Patina San Juan, Inc.

## DAILY OPERATIONS REPORT

<b>Lease Name &amp; Well Number</b> Tribal C #3A		<b>Report date:</b> 12/16/05	<b>Purpose:</b> Commingle	<b>Operation Type</b>	
		<b>Report time:</b> 0700 Hrs		Completion	
<b>Report #:</b> 7	<b>AFE #:</b> 05CM0659	<b>RKB:</b>	<b>Zone of interest:</b> Cliffhouse Point Lookout	Recompletion	
				Workover	x
<b>Supervisor:</b> H. HILL	<b>Formation:</b> POINT LOOK OUT		<b>Formation:</b>		
<b>Phone #:</b> 505-320-5470	<b>Perfs:</b> 6004-6152		<b>Perfs:</b>		
<b>Fax #:</b>					
<b>Plug Back Depth:</b> 6,160	<b>Tubing Data:</b>				
<b>Packer Depth:</b> 5893CIBP	<b>Casing Data:</b> 7" 23# N-80, 4 1/2" 11.6# N-80, Liner Top @ 3924				
<b>SITP:</b> @					
<b>SICP:</b> @					

### Last 24 Hour Activity Summary

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### Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	8:00	1:00	Warm Up Rig & Hold Safety Meeting.
8:00	9:00	1:00	T.I.H. W/ 3 7/8" Concave Mill, D.C.'s, 2 3/8" L-80 Work String To 3924 Liner Top.
9:00	10:30	1:30	Rig Up Air Unit, Lay Flow Back Lines, Blow Well Dry @ Liner Top.
10:30	11:30	1:00	T.I.H., Tag Sand @ 5810, Rig Up Air & Power Swivel
11:30	12:30	1:00	Clean Sand F/ 5810 To 5893 Top Of CIBP
12:30	16:00	3:30	Mill Up CIBP @ 5893, Bottom Half Of Plug Went Down Hole.
16:00	17:00	1:00	Milling On Plug @ 6045, Pushing Plug, Washing Sand, Clean Out To 6102, Run 2 Sweeps
17:00	18:00	1:00	Trip Above Perfs @ 6004
			Turn Well Over To Flow Back For Night Operation.
<b>Total hours:</b>		11:00	

### Comments

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### Projected 24 Hours

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### Costs

<b>Daily Cost</b>	<b>Total Operation Cost</b>	<b>AFE Operation Cost</b>	<b>Total Well Cost</b>	<b>AFE Total Cost</b>
\$6,668	\$110,303	\$32,000	\$110,303	\$0



# Patina San Juan, Inc.

## DAILY OPERATIONS REPORT

<b>Lease Name &amp; Well Number</b> Tribal C #3A		<b>Report date:</b> 12/20/05	<b>Report time:</b> 0700 Hrs	<b>Purpose:</b> Commingle	<b>Operation Type</b> Completion <input type="checkbox"/> Recompletion <input type="checkbox"/> Workover <input checked="" type="checkbox"/>
<b>Report #:</b> 9	<b>AFE #:</b> 05CM0659	<b>RKB:</b>	<b>Zone of interest:</b> Cliffhouse Point Lookout		
<b>Supervisor:</b> H. HILL	<b>Formation:</b> POINT LOOK OUT	<b>Formation:</b>			
<b>Phone #:</b> 505-320-5470	<b>Perfs:</b> 6004-6152	<b>Perfs:</b>			
<b>Fax #:</b>					
<b>Plug Back Depth:</b> 6,160	<b>Tubing Data:</b>				
<b>Packer Depth:</b>	<b>Casing Data:</b> 7" 23# N-80, 4 1/2" 11.6# N-80 Liner Top @ 3924				
<b>SITP:</b> @					
<b>SICP:</b> @					

### Last 24 Hour Activity Summary

### Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
			Week End Flow Back: Rotating W/ Air & Natural Flow, 2 Hrs. On, 2 Hrs. Off.
			Recovered 300 BBL. Well Is Showing Good Gas , No Fluid On Natural Flow.
7:00	7:30	0:30	Warm Up Rig & Hold Safety Meeting.
7:30	8:30	1:00	T.I.H. To PBTD @ 6,160, Rig Up Air, Blow Well Dry.
8:30	12:00	3:30	T.O.O.H. Laying Down Work String & Collars.
12:00	14:00	2:00	T.I.H. W/ 2 3/8 STC, 2 3/8 X 1.78 SN, 187 Jts. 2 3/8" 4.7# J-55 Tbg. Broaching Tbg Going In Hole. E.O.T.L. @ 6043.63 KB.
14:00	15:00	1:00	Drop Standing Valve, Test Tbg To 1,500 P.S.I., Swab Tbg. Dry, Retrieve Standing Valve.
15:00	16:00	1:00	Land Tbg On Hanger, Nipple Down B.O.P., Nipple Up Well Head, Rig Down Tbg. Equip.
16:00	18:00	2:00	Rig Down Pulling Unit, Rack Out Pump & Pit, Rack Out Flow Back Tank.
			<b>FINAL REPORT:</b> Will Move To Jenny # 1M In A.M.
			KB 12.00
			187 Jts. 6030.38
			SN .80
			STC .45
			E.O.T.L.@KB 6043.63
<b>Total hours:</b>		11:00	

### Comments

### Projected 24 Hours

### Costs

<b>Daily Cost</b>	<b>Total Operation Cost</b>	<b>AFE Operation Cost</b>	<b>Total Well Cost</b>	<b>AFE Total Cost</b>
\$15,908	\$133,403	\$32,000	\$133,403	\$0