

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252
3b. Phone No. (include area code) (832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T29N R6W SWNE 2430FNL 2065FEL

5. Lease Serial No.

NMSF080379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 29-6 Unit #14B

9. API Well No.

30-039-29410

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba

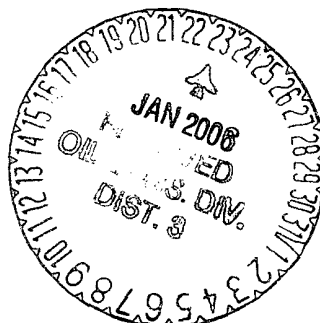
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Set
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips set casing in this well as per attached well schematic.

2006 JAN 13 PM 3 11
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 01/12/2006

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

JAN 18 2006

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Well Name: San Juan 29-6 #14B
 API #: 30-039-29410
 Location: 2430' FNL & 2065' FEL
Sec. 7 - T29N - R6W
Rio Arriba County, NM
 Elevation: 6789' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #747
 Spud: 22-Dec-05
 Spud Time: 3:00
 Date TD Reached: 4-Jan-06
 Release Drl Rig: 5-Jan-06
 Release Time: 16:00

Surface Casing Date set: 22-Dec-05
 Size 9 5/8 in
 Set at 232 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 13 1/2 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE

Csg Shoe 232 ft
 TD of 12-1/4" hole 245 ft

Notified BLM @ 18:00 hrs on 20-Dec-05
 Notified NMOCD @ 18:00 hrs on 20-Dec-05

Intermediate Casing Date set: 30-Dec-05
 Size 7 in 82 jts
 Set at 3520 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 %
 T.O.C. SURFACE Top of Float Collar 3474 ft
 Bottom of Casing Shoe 3520 ft
 Pup @ ft TD of 8-3/4" Hole 3528 ft
 Pup @ ft

Notified BLM @ hrs on
 Notified NMOCD @ hrs on

Production Casing: Date set: 5-Jan-06
 Size 4 1/2 in 144 jts
 Set at 6111 ft 0 pups
 Wt. 10.5 ppf Grade J-55
 Hole Size 6 1/4 in Conn STC
 Excess Cmt 50 %
 T.O.C. (est) 3320 Top of Float Collar 6108 ft
 Bottom of Casing Shoe 6111 ft
 Marker Jt @ ft TD of 8-3/4" Hole 6163 ft
 Marker Jt @ ft
 Marker Jt @ ft
 Marker Jt @ ft

Notified BLM @ hrs on
 Notified NMOCD @ hrs on

Top of Float Collar 6108 ft
 Bottom of Casing Shoe 6111 ft

TD of 8-3/4" Hole: 6163 ft

☒ New
☐ Used

☒ New
☐ Used

☒ New
☐ Used

SurfaceCement

Date cmt'd: 22-Dec-05
 Lead : 150 sx Class G Cement
 + 3% Calcium Chloride
 + 0.25 lb/sx D029 Flocele
1.21 cuft/sx, 181.5 cuft slurry at 15.6 ppg
 Displacement: 14.7 bbls fresh wtr
 Bumped Plug at: 14:30 hrs
 Final Circ Press: 120 psi @ 0.5 bpm
 Returns during job: YES
 CMT Returns to surface: 15 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 19.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 30-Dec-05
 Lead : 350 sx Class G Cement
 + 3% Econolite
 + 10.00 lb/sx Phenoseal
2.88 cuft/sx, 1088.0 cuft slurry at 11.5 ppg
 Tail : 205 sx 50/50 POZ : Class G Cement
 + 2% Bentonite
 + 6 lb/sx Phenoseal
1.33 cuft/sx, 272.65 cuft slurry at 13.5 ppg
 Displacement: 141 bbls
 Bumped Plug at: 18:00 hrs w/ 1500 psi
 Final Circ Press: 1000 psi @ 2.0 bpm
 Returns during job: YES
 CMT Returns to surface: 75 bbls
 Floats Held: X Yes No
 W.O.C. for NA hrs (plug bump to start NU BOP)
 W.O.C. for 8.50 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 5-Jan-06
 Cement : 305 sx 50/50 POZ : Class G Cement
 + 3% Bentonite
 + 0.2% CFR-3
 + 0.8% Halad@-9
 + 0.1% HR-5
 + 3.5 lb/sx Phenoseal
1.45 cuft/sx, 442.25 cuft slurry at 13.0 ppg
 Displacement: 99.5 bbls
 Bumped Plug: did not bump
 Final Circ Press: 200 psi @ 2.0 bpm
 Returns during job: None Planned
 CMT Returns to surface: None Planned
 Floats Held: X Yes No

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 11-January-2006

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 190'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 210', 144', 101', 57'. Total: 4
7" Intermediate	DISPLACED W/ 141 BBLs. FRESH WATER. CENTRALIZERS @ 3510', 3431', 3345', 3259', 3173', 3087', 227', 98', 61'. TURBOLIZERS @ 2915', 2873', 2830', 2787', 2743', 2702'. Total: 9
4 1/2" Notes:	None Total: 6