

## State of New Mexico

Form C-144  
June 1, 2004

## Energy Minerals and Natural Resources

## Oil Conservation Division

1220 South St. Francis Dr.  
Santa Fe, NM 87505For drilling and production facilities, submit to  
appropriate NMOCD District Office.For downstream facilities, submit to Santa Fe  
office

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone: 505-326-9530 e-mail address: Pthompson@br-inc.com  
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402 Formation: Mesaverde/Dakota  
Facility or well name: San Juan 28-6 Unit #152 API #: 30-039-20379 U/L or Qtr/Qtr M Sec 24 T 28N R 6W  
County: Rio Arriba Latitude 36°38.49 Longitude 107°25.45 NAD: 1927 ☒ 1983 ☐ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

## Pit

Type: Drilling ☐ Production ☐ Disposal ☐  
Workover ☒ Emergency ☐  
Lined ☐ Unlined ☒  
Liner type: Synthetic ☒ Thickness 12 mil Clay ☐  
Pit Volume \_\_\_\_\_ bbl

## Below-grade tank

Volume: \_\_\_\_\_ bbl Type of fluid: \_\_\_\_\_  
Construction material: \_\_\_\_\_  
Double-walled, with leak detection? Yes ☐ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet  
50 feet or more, but less than 100 feet  
100 feet or more

(20 points)  
(10 points)  
( 0 points)

0

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes  
No

(20 points)  
( 0 points)

0

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet  
200 feet or more, but less than 1000 feet  
1000 feet or more

(20 points)  
(10 points)  
( 0 points)

0

Ranking Score (Total Points)

0

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_. (5) Attach soil sample results and a diagram of sample locations and excavations. (6) Pit closed on (-----).

Additional Comments:

See attached well pad diagram for direction and distance of pit from well head

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒, or an (attached) alternative OCD-approved plan ☐.

Date:

Printed Name/Title Philana Thompson/ Regulatory AssociateSignature Philana Thompson

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

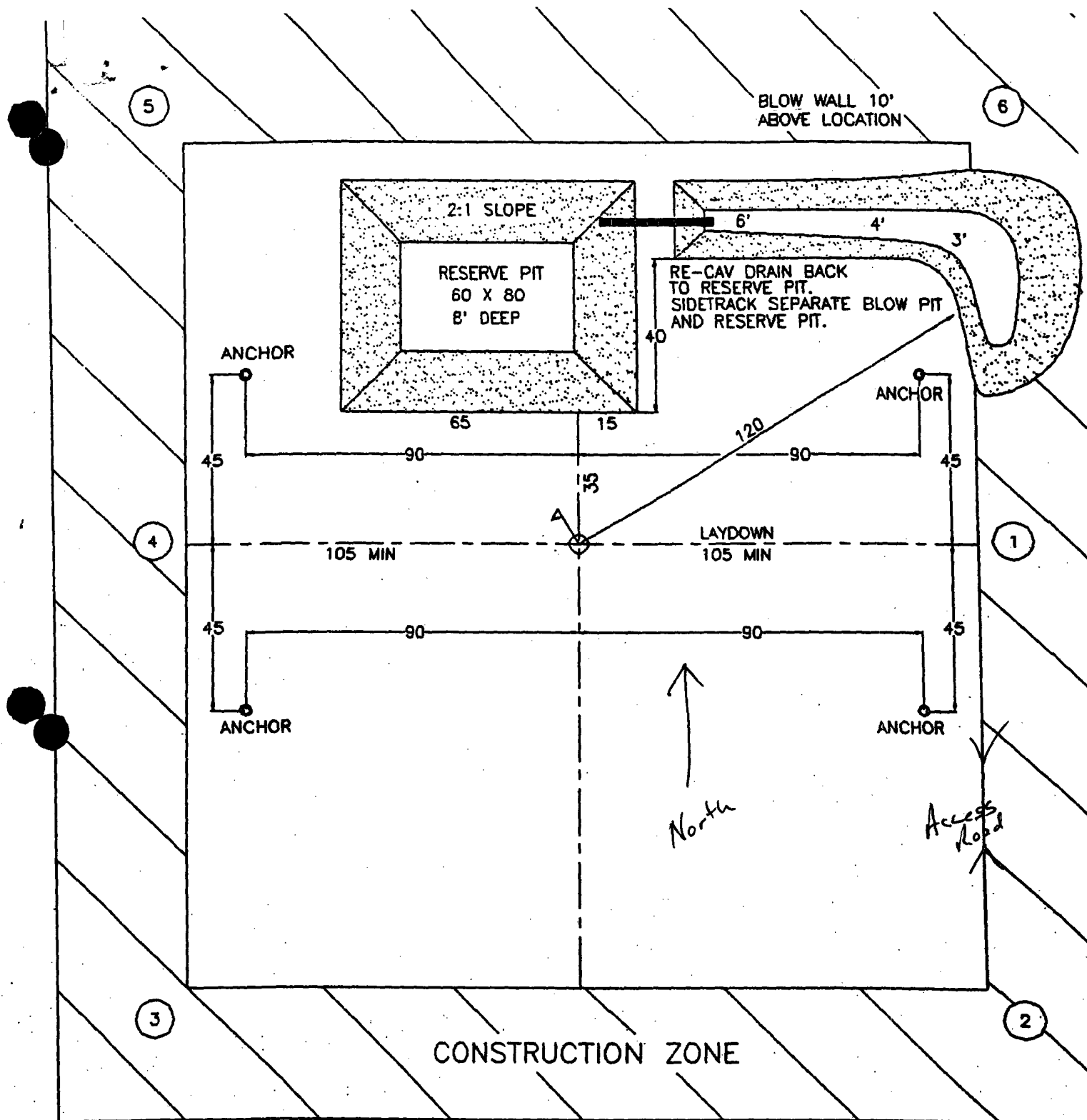
Approval:

DEPUTY OIL &amp; GAS INSPECTOR, DIST. 4

Printed Name/Title

Signature Wendy Tait

JAN 26 2006



Blow pit overflow dike halfway between top and bottom and extend over plastic liner and into blow pit.

BURLINGTON RESOURCES OIL & GAS COMPANY LP