District I
1625.N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division

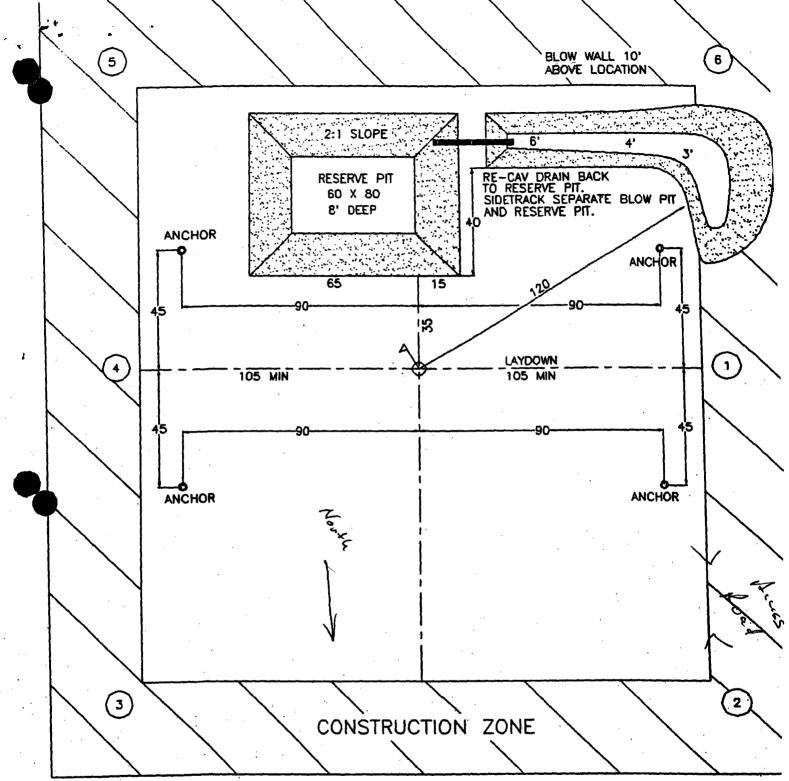
1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure

	nk covered by a "general plan"? Yes or below-grade tank Closure of a pit or		
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone: Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402	505-326-9700 e-mail address: asandoval	l@br-inc.com Formatio	n: Basin Fruitland Coal
Facility or well name: Culpepper Martin 101 API #:	30-045-33082 U/L or Qtr/Qtr N S	Sec 21 T 32	N R 12W
		e Owner Federal x S	
Pit Type: Drilling X Production Disposal Workover Emergency Lined X Unlined Liner type: Synthetic X Thickness 12 mil Clay Pit Volume bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If	If not, explain why no	nt.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	20
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	0
	Ranking Score (Total Points)	20	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's rela	tionship to other equipment and tanks. (2) Indica	ate disposal location: (c	heck the onsite box if
your are burying in place) onsite X offsite I If offsite, name of facility	y (3) Attach a g	general description of re	medial action taken including
remediation start date and end date. (4) Groundwater encountered: No X Y	es If yes, show depth below ground surface	ft. and a	ttach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations.			27 K 25 Cb 27 28 3
Additional Comments:			The state of
The pit will be lined per BLM requirements.		J.S.	JAN 2006
Diagram attached		19	RECEIVED >
			OIL COMS. DIV.
		¥.9	inizi.3 cy
		44	(b) \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines	Signature Signat	of the pit or tank contain	plan
Approval: OR & GAS INSPECTOR, DIST. 61 Printed Name/Title	Signature \ -eury	Tory	JAN 2 6 2006



Blow pit overflow dike halfway between top and bottom and extend over plastic liner and into blow pit.