District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes
No □

Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-gra	de tank 🔀
DDA in Dodatha Common Talanha	(£0£)224 0200	
	ne:(505)326-9200e-mail address:	
Address: 200 Energy Ct, Farmington, NM 87401, Facility or well name: Jackson Helen #18 API#:	30045 2/1/1/1	24 = 2911 = 911)
	Longitude	NAD: 1927 🗖 1983 🗖
Surface Owner: Federal State Private Indian		
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes If not	c, explain why not.
Liner type: Synthetic Thicknessmil Clay		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
mgn water elevation or ground water.)	100 feet or more	(0 points)
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources.)		(o poules)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
ingularity and seconds, and personnel and optionistal values of actions,	1000 feet or more	(0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks. (2) Indica	ate disposal location: (check the onsite box if
your are burying in place) onsite offsite If offsite, name of facility_		
remediation start date and end date. (4) Groundwater encountered: No		
		it. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excava	tions.	
Additional Comments:		
See Attached Documentation		6-3
		0 + 3
I hereby certify that the information above is true and complete to the best	of my knowledge and haliof. I fount ou coutify the tall	a chose described six as below and as be
has been/will be constructed or closed according to NMOCD guideline	es 🔀, a general permit 🔲, or an (attached) alterna	tive OCD-approved plan .
		–
Date: 11/01/2005	111 ~ ~	
Printed Name/Title Jeffrey C. Blagg, Agent Signat	ture Juffy C. Slag	
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the contents the operator of its responsibility for compliance with a	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or
Approval: DEPUTY OL & GAS INSPECTOR, DIST. 63 Printed Name/Title	Signature Somy L	DEC 1 4 2005

FIELD REPORT: CLOSURE VERIFICATION OCATION: NAME: TACKSON HOLES WELL #: THE PIT: SEP / SEH / DATE STAFFED: L. YOL QUAD/UNIT & SEC 34 TMP: 27N RNG. 9N PM: NAMENTY 35 ST. NAM DISPOSAL FACILITY: ON-SITE EXCAVATION APPROX. 19 FT x 18 FT x 6 FT. DEEP. CUBIC YARDAGE NO DISPOSAL FACILITY: ON-SITE LEASE: FORMATION METHOD: CLOSE AS IS LEND USE: CASE LEASE: FORMATION METHOD: CLOSE AS IS LEND NOTES & REMARKS: PIT LOCATED APPROXIMATELY 12Z FT SZQND FROW WELL-GAD SEPRIFO GROUNDWATER 2100' NEAREST VATER SOURCE 21000' NEAREST SUFFACE WATER 21000' SEPRIFO GROUNDWATER 2100' NEAREST VATER SOURCE 21000' NEAREST SUFFACE WATER 21000' SEPRIFO GROUNDWATER 2100' NEAREST VATER SOURCE 21000' NEAREST SUFFACE WATER 21000' SEPRIFO GROUNDWATER 2100' NEAREST VATER SOURCE 21000' NEAREST SUFFACE WATER 21000' SEPRIFORMATION CICLOR FOR MAJOR OF PARTY OF STEEL TANK INSTALLED TIME SAMPLE ID LAB NO: WEIGHT (9) THE FRON DILUTION READING CALC DEM SCALE OFT PIT PERIMETER OVM RESULTS SAMPLE ID LAB NO: WEIGHT (9) THE FRON DILUTION READING CALC DEM TIME SAMPLE ID LAB NO: WEIGHT (9) THE FRON DILUTION READING CALC DEM TOWN CALLES IN THE SAMPLE ID LAB NO: WEIGHT (9) THE FRON DILUTION READING CALC DEM TOWN CALLES IN THE SAMPLE ID LAB NO: WEIGHT (9) THE FRON DILUTION READING CALC DEM TIME SAMPLE ID LAB NO: WEIGHT (9) THE FRON DILUTION READING CALC DEM TOWN CALLES IN THE SAMPLE ID LAB NO: WEIGHT (9) THE FRON DILUTION READING CALC DEM TOWN CALLES IN THE SAMPLE ID LAB NO: WEIGHT (9) THE FRON DILUTION READING CALC DEM TOWN CALLES IN THE SAMPLE ID LAB NO: WEIGHT (9) THE FRON DILUTION READING CALC DEM TOWN CALLES IN THE SAMPLE ID LAB NO: WEIGHT (9) THE FRON DILUTION READING CALC DEM TOWN CALLES IN THE SAMPLE ID LAB NO: WEIGHT (9) THE FRON DILUTION READING CALC DEM TOWN CALLES IN THE SAMPLE ID LAB NO: WEIGHT (9) THE FRON DILUTION READING CALC DEM TOWN CALLES IN THE SAMPLE ID LAB NO: WEIGHT (9) THE FRON DILUTION READING CALC DEM TOWN CALLES IN THE SAMPLE ID LAB NO: WEIGHT (9) THE FRON DILUTION FOR THE SAMPLE ID LAB NOT THE SAMPLE ID LA
QUAD/UNIT & SEC. 34 TWP, Z9N RNG. 9W PM: NMCNTY: \$7 ST.NM DIR/FOOTAGE 1650 N 1630 E SUNCE CONTRACTOR FLIGHT EXCAVATION APPROX. 18 FT x 18 FT x 6 FT. DEEP. CUBIC YARDAGE NA DISPOSAL FACILITY: 00-51TE REMEDIATION METHOD. CLOSE AT 15 LAND USE: CONSE LEASE: FORMATION. CK OK SELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 12Z FT. 5Z9W FROM WELL-642 DEPTH 10 GROUNDVATER 2100' NEAREST VATER SOURCE 21000' NEAREST SURFACE VATER 21000' MOCCO PRANCING SCORE: 0 NOCCO THE CLOSURE STD. 5000 PPM DVM CALIB. READ. 5Z.W PDM STELL TANK NOTALLED DESCRIPTION THE SAMPLE ID. LAB NO: WEIGHT (9) MIL FREON DILUTION READING CALC DOMINATED OF STAND NOTALLED STA
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NMOCO THE CLOSURE STO: SOOD PAM STELL TANK WAS REMUED FROM PIT ARCH PLOR TO MINIMUMS, SOIL MOSTLY DK. YELL. OKOGE SAND, NON CHESIUE, SUGHTLY MIST FIRM TO LOSSE, NO APPRICATE DISCUSSIONAL OR NOTATION OF STELLED WITHIN PIT OR DUM SAMPLE ID. LAB NO: WEIGHT (g) MIL FREON DILUTION READING CALC DOM SCALE OF THE SAMPLE ID. LAB NO: WEIGHT (g) MIL FREON DILUTION READING CALC DOM SCALE OF THE SAMPLE ID. LAB NO: WEIGHT (g) MIL FREON DILUTION READING CALC DOM RESULTS OF THE PERIMETER OVM RESULTS OVM RESULTS SAMPLE TRUE HOUSEPICE 18 4' 0.0 18 5' 0.0 18 6' 0.0 18
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SAMPLE FIELD HEADSPACE PID (Jopen) 1 @ 4'
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DENY 3 @ 3' 0.0 4 @ 3 0.0 5 @ 7' 0.0 6'
4 @ 3 O. 0 5 @ 7' O.O 6' [
18' A E P
18' B B B B
LAB SAMPLES
FORMER STEEL TANK LOCATION SAMPLE ANALYSIS TIME 10
TRAVEL NOTES:
CALLOUT: 1/3/00 - MORN. ONSITE: 1/4/00 - MORN.

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BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

Field TPH-Worksheet

Max Characters:

Client:

Sample ID:

Project Location: Laboratory Number: BP AMOCO

5 @ 7'

Jackson Helen #1E

TPH-2088

Project #:

Date Analyzed: Date Reported:

Sample Matrix:

01-04-01 01-04-01

Soil

Sample Weight: Volume Freon:

5.00 grams 20.00 mL

Dilution Factor:

1 (unitless)

TPH Reading:

5 mg/kg

TPH Result:

20.0 mg/kg

Reported TPH Result:

20 mg/kg

Actual Detection Limit:

20.0 mg/kg

Reported Detection Limit:

20 mg/kg

QA/QC:

Original TPH mg/kg

Duplicate TPH mg/kg

% Diff.

96

76

23.26

Comments:

Comments:

Separator / Dehydrator Pit - B0757