

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL GAS
WELL ☒ WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION:
NEW WORK DEEP- PLUG DIFF.
WELL OVER EN BACK RESVR. ☒ Other ☐

2. NAME OF OPERATOR

CAULKINS OIL COMPANY

3. ADDRESS OF OPERATOR

1409 W. AZTEC BLVD., SUITE B7
AZTEC, NM 87410

Ph. (505) 334-4323

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

858' F/S 927' F/E

At top prod. interval reported below

At total depth

15. DATE SPUNDED

6/7/82

16. DATE T.D. REACHED

6/26/82

17. DATE COMPL. (Ready to prod.)

1/7/06

14. API NO.

30-039-22911-00C3

DATE ISSUED

3/18/82

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

20. TOTAL DEPTH, MD & TVD

7500'

21. PLUG BACK T.D., MD & TVD

7500'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0' - 7500'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6726' - 6746' SOUTH BLANCO TOCITO

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE OF ELECTRIC AND OTHER LOGS RUN

GSL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	318'	13 3/4"	250 sacks (290 cu. ft.)	
5 1/2"	15.5% & 17#	7500'	7 7/8"	1300 sacks (2004 cu. ft.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7392'	

31. PERFORATION RECORD (Interval, size and number)

6726' - 6732' 4 shots per foot

6742' - 6746' 4 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6726' - 6746'	23,440# 20/40 sand and 6,542 mscf N2 foam

33. * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
12-29-05		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
12-29-05	1 hour	3/4"	→	.25	29	trace		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATED	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)		
36	PKR	→	6.0	695	trace			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles E. Elzy TITLE Consultant DATE January 24, 2006

This format is in lieu of Bureau of Land Management form 3160-4.

FARMINGTON FIELD OFFICE
BY [Signature]

NMCCD

37. SUMMARY OF PORUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	GEOLOGIC MARKERS			
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS ETC.
	Alamo Pictured Cliffs Mesa Verde Tocito Dakota	2369 3023 4690 6725 7210	2553 3086 5426 6746 7446	
				<u>HOLE DEVIATION</u>
38.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
	Alamo Pictured Cliffs Mesa Verde Tocito Dakota	2369 3023 4690 6725 7210	2369 3023 4690 6725 7210	