

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078995		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator ConocoPhillips Co.			7. Unit or CA Agreement Name and no. NMNM78421C		
3. Address P.O. Box 2197, WL3-6085 Houston Tx 77252			8. Lease Name and Well No. San Juan 31-6 Unit 234A		
3.a Phone No. (Include area code) (832)486-2463			9. API Well No. 30-039-27336		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Sec 29 T31N R6W SENW 1825FNL 1970FWL At top prod. interval reported below At total depth			10. Field and Pool, or Exploratory Basin Fruitland Coal		
14. Date Spudded 06/03/2003			15. Date T.D. Reached 11/29/2005		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/02/2005			17. Elevations (DF, RKB, RT, GL)* 6490 GL		
18. Total Depth: MD 3538' TVD			19. Plug Back T.D.: MD 3538' TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.5	9.625 H40	32.3	0	223		200 G		0	
8.75	7 J-55	20	0	3130		550 G		0	
6.25	5.5 J-55	15.5	2993	3448		0		NA	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3432							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Fruitland Coal	3137	3443	3137' - 3443'	.75	59	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3137' - 3443'	Cavitate

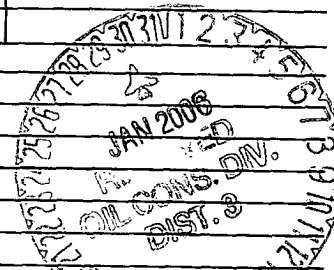
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/17/03	12/01/05	24	→	0	970	0			Flowing
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
pitot	SI 0	4	→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
JAN 26 2006
FARMINGTON FIELD OFFICE
BY: [Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Nacimiento	1145
				Ojo Alamo	2445
				Kirtland	2560
				Fruitland	3085
				Pictured Cliffs	3485

32. Additional remarks (include plugging procedure):

This well was deepened 50', in order to provide a sump to improve production. Liner was pulled; well cleaned out and sidetracked @ 3425', due to fish in hole. New liner run. Daily summary report is attached.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Christina Gustartis Title Regulatory Specialist

Signature Christina Gustartis Date 01/17/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Re-Completion, 11/11/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392733600	Rio Arriba	NEW MEXICO	NMPM-31N-06W-29-F	1,825.00	N	1,970.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,490.00	36° 52' 24.996" N	107° 29' 9.96" W	6/3/2003	8/15/2003			

11/11/2005 07:00 - 11/11/2005 17:00

Last 24hr Summary

MI& SPOT AUXILIARY EQUIPMENT-COMMENCE RE-COMPLETION OPERATIONS ON THE SJ 31-6 #234A

11/12/2005 07:00 - 11/12/2005 17:00

Last 24hr Summary

RIG REPAIR-RU COMPLETION UNIT & AUXILIARY EQUIPMENT

11/13/2005 07:00 - 11/13/2005 17:30

Last 24hr Summary

PULL RODS-SET BPV-NU/RU BLOOIE LINES & PT BOPE-PULL TBG HGR & BPV

11/14/2005 07:00 - 11/14/2005 17:00

Last 24hr Summary

REPLACE LOCK DWN PINS-PULL TBG HGR-COOH W/ TBG-GIH W/ CLEANOUT TBG ASSEMBLY-SLIP DC & DP-RU TIOGA

11/15/2005 07:00 - 11/16/2005 00:00

Last 24hr Summary

CO INSIDE LINER-TRIP-PU SPEAR & FISHING ASSEMBLY-FISH LINER

11/16/2005 00:00 - 11/17/2005 00:00

Last 24hr Summary

JAR ON / COOH & LAYDOWN LH/X-O SUB-8 JTS LINER-RE-RUN SPEAR-NO FISH-GIH W/ 6-1/4" DRLG ASSEMBLY & CO T/3240'

11/17/2005 00:00 - 11/18/2005 00:00

Last 24hr Summary

CO T/ 3308'KB-COOH & PU SPEAR W/ BENT SUB & GIH W/ 3-1/2" DC'S & 2-7/8" DP-UNABLE TO CATCH FISH-COOH W/SPEAR

11/18/2005 00:00 - 11/19/2005 00:00

Last 24hr Summary

GIH W/ 6-1/4" DRLG ASSEMBLY-CLEANOUT / R&R F/3271-3320'KB

11/19/2005 00:00 - 11/20/2005 00:00

Last 24hr Summary

R&R F/3303-3333'KB

11/20/2005 00:00 - 11/21/2005 00:00

Last 24hr Summary

R&R F/3303-3421'KB

11/21/2005 00:00 - 11/22/2005 00:00

Last 24hr Summary

CO & CONDITION HOLE TO FISH- @ 3428'KB-TRIP FOR SPEAR-PLUGGED SPEAR-COOH & LAYDOWN SPEAR-GIH W/ UNDER-REAMER

11/22/2005 00:00 - 11/23/2005 00:00

Last 24hr Summary

UNDER-REAM T/3408'KB ~ 16' ABOVE FISH-CIRC HOLE DOWN T/1-1/2 BUCKETS/HR-COOH & LAYDOWN UNDER-REAMER-MU 4-3/4" WORKOVER BIT-GIH & CO T/3350'KB

11/23/2005 00:00 - 11/24/2005 00:00

Last 24hr Summary

CLEANOUT INSIDE FISH/LINER T/3478'KB-TRIP, SPEAR, AND JAR ON FISH-TRIP W/O FISH-RE-TRIP SPEAR

11/24/2005 00:00 - 11/25/2005 00:00

Last 24hr Summary

RE-TRIP SPEAR W/O FISH-GIH W/ 6-1/4" DRLG ASSEMBLY-CO T/3380'KB W/ AIR MIST

11/25/2005 00:00 - 11/26/2005 00:00

Last 24hr Summary

CO DOWN T/3424'KB (TOP OF FISH)-TRIP 6-1/4" DRLG ASSEMBLY FOR 4-3/4" CLEANOUT ASSEMBLY & CO INSIDE LINER T/3478'KB-TRIP 4-3/4" BIT FOR 4-1/16" SPEAR ASSEMBLY & CIRC DOWN T/3350'KB.

11/26/2005 00:00 - 11/27/2005 00:00

Last 24hr Summary

CIRC & JAR ON FISH-COOH W/ SPEAR-MU MILLING ASSEMBLY-GIH & MILL FISH/CASING

11/27/2005 00:00 - 11/28/2005 00:00

Last 24hr Summary

MILL ON JUNK/CASING-TRIP FOR 6-1/4" CASING MILL-MILL CASING-TRIP OUT W/6-1/4" MILL-

11/28/2005 00:00 - 11/29/2005 00:00

Last 24hr Summary

WAIT ON CREW CHANGE-GIH W/ 4-3/4" MILL-CO/MILL T/3463'KB-TRIP 4-3/4" MILL-GIH W/ 6-1/4" STARTER & STRING MILL ASSEMBLY-KICKOFF @ 3425' SIDETRACK T/3440'KB

11/29/2005 00:00 - 11/30/2005 00:00

Last 24hr Summary

SIDETRACK W/ MILL T/3471'KB-TRIP FOR 6-1/4" BIT/MILL & DRILL T/3538'KB-NEW TD-R&R-SHORT TRIP UP INTO 7"-FLOW TEST-GIH & CO /CONDITION HOLE FOR LINER

11/30/2005 00:00 - 12/1/2005 00:00

Last 24hr Summary

COOH W/ 6-1/4" DRLG ASSEMBLY-RUN 5-1/2" LINER-

12/1/2005 00:00 - 12/1/2005 17:30

Last 24hr Summary

LDDP/DC'S-PREP/ PERFORATE-RUN PRODUCTION TBG-ND BOPE & NU MASTER VALVE ASSMBLY

12/2/2005 07:00 - 12/2/2005 17:30

Last 24hr Summary

ROD UP & RIG DOWN-RELEASE RIG-DROP FROM REPORT-TURN OVER TO PRODUCTION OPERATIONS-"JOB COMPLETE"