

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL GAS
WELL — WELL X DRY — Other —
b. TYPE OF COMPLETION:
NEW WORK DEEP- PLUG DIFF.
WELL X OVER — EN — BACK — RESVR. — Other —

2. NAME OF OPERATOR

CAULKINS OIL COMPANY

3. ADDRESS OF OPERATOR

1409 W. AZTEC BLVD., SUITE B7

AZTEC, NM 87410

Ph. (505) 334-4323

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1600' F/N 1600' F/W

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079304

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SANCHEZ

9. WELL NO.

8

10. FIELD AND POOL OR WILDCAT

BASIN DAKOTA

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

SEC. 24-26N-6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUN

10/5/05

16. DATE T.D. REACHED

10/18/05

17. DATE COMPL. (Ready to prod.)

12/21/05

18. ELEVATIONS (DF. RKB. RT. GR. ETC.)*

6602 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7540'

21. PLUG BACK T.D., MD & TVD

7540'

22. IF MULTIPLE COMPL.

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0' - 7540'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

7257' - 7447' BASIN DAKOTA

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE OF ELECTRIC AND OTHER LOGS RUN

GSL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	373'	12 1/4"	200 sacks (280 cu. ft.)	
5 1/2"	15.5# & 17#	7540'	7 7/8"	1069 sacks (2049 cu. ft.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7403'	

31. PERFORATION RECORD (Interval, size and number) 30 select fire holes

7257'	7346'	7367'	7385'	7409'	7443'
7258'	7348'	7368'	7389'	7410'	7444'
7340'	7352'	7369'	7391'	7411'	7445'
7342'	7354'	7374'	7407'	7412'	7446'
7344'	7366'	7383'	7408'	7413'	7447'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7257' - 7447'	181,000# 20/40 sand and 17,315 mscf N2 foam

33. PRODUCTION

1-9-06	3	3/4"		Trace	150	Trace	
FLOW: TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATED	OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)	
71	1280		Trace	1203	Trace		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Charles E. Dwyer

TITLE Consultant

DATE January 20, 2006

ACCEPTED FOR RECORD
JAN 27 2006
FARMINGTON FIELD OFFICE
NMSF

37. SUMMARY OF PORUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS ETC.		NAME	MEAS. DEPTH	TOP VERT. DEPTH
Alamo	2361	2454	HOLE DEVIATION 164' 1 1/2° 3954' 1° 347' 1° 4455' 1° 842' 1° 4957' 3/4° 1340' 2 1/4° 5449' 1° 1808' 1° 5948' 2° 2308' 1 1/4° 6448' 2° 2938' 1 1/4° 6913' 1 1/2° 3454' 3/4° 7527' 2°		Alamo	2361	2361
Pictured Cliffs	2851	2955			Pictured Cliffs	2851	2851
Mesa Verde	4640	5290			Mesa Verde	4640	4640
Tocito	6815	6824			Tocito	6815	6815
Basin Dakota	7257	7749			Basin Dakota	7257	7257