

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004  
5. LEASE DESIGNATION AND SERIAL NO.  
**SF-078357**  
**NM-011808-A**

1a. Type of Well  Oil Well  Gas Well  Dry  Other \_\_\_\_\_  
b. Type of Completion  New Well  Workover  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_ **2006 JAN 23**

6. INDIAN ALLOTTEE OR TRIBE NAME \_\_\_\_\_  
7. UNIT AGREEMENT \_\_\_\_\_

2. Name of Operator  
**Four Star Oil & Gas Company**

8. FARM OR LEASE NAME  
**RECEIVED  
070 FARMINGTON NM Marshall A #5**

3. Address  
**1111 S. Wilcrest Houston, Texas 77099**

3a. Phone No. (include area code)  
**281-261-4991**

9. API WELL NO.  
**30-045-06484**

4. LOCATION OF WELL, Show quarter-quarter description and footage measurements  
At surface **NESE 1650' FSL & 1190' FEL Sec. 15 T27N, R09W**  
At top prod. interval, reported below \_\_\_\_\_  
At total depth \_\_\_\_\_

10. FIELD NAME  
**Basin Fruitland Coal**

11. SEC. T, R, M., OR BLOCK AND SURVEY OR AREA  
\_\_\_\_\_

12. COUNTY OR PARISH **San Juan** 13. STATE **New Mexico**

14. DATE SPUDDED  
**6/8/1956**

15. DATE T.D. REACHED  
**6/12/1956**

16. Date Completed  D & A  Ready to Prod. **1-6-06**

17. ELEVATIONS (DF, RKB, RT, GR, etc.)\*  
**6253' GR**

18. Total Depth: MD **2365'** TVD \_\_\_\_\_

19. Plug back T.D.: MD **2327'** TVD \_\_\_\_\_

20. Depth Bridge Plug Set: MD \_\_\_\_\_ TVD \_\_\_\_\_

21. Type Electric & other Logs Run (Submit a copy of each) \_\_\_\_\_

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cemeneter Depth	No. of Sks. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
12.250	8.625/ J-55	24	Surface	<b>125' 133'</b>		150		Surface	
7.875	5.500/J-55	14	Surface	2340'		150		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2332'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Inteval	Size	No. of Holes	Perf. Status
A) <b>Fruitland Coal</b>	2012'	2247'	2102'-2212'	3-3/8	350	Open
B) <b>Pictured Cliffs</b>	2247'	2296'	2244'-2304'	3-3/8	480	Open
C)						
D)						

27. Acid,Fracture Treatment, Cement Squeeze, Etc.

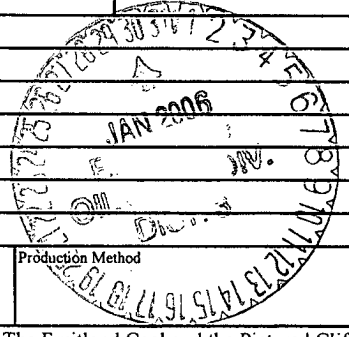
Depth Interval	Amount and Type of Material
2102'-2212'	59,594 Gals 70Q Delta 140 Frac Fluid, 60,480# 16/30 Brady Sand.
2244'-2304'	156,713 Gals 70Q Delta 140 Frac Fluid, 142,110# 16/30 Brady Sand.

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→					Shut-In	The Fruitland Coal and the Pictured Cliffs will be produced commingled dowhole

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→					Shut-In	



**ACCEPTED FOR RECORD**  
**JAN 24 2006**  
**FARMINGTON FIELD OFFICE**

28b. Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

28c. Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

Sold

30. Summary of Porous Zones (include Aquifers):  
 Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers:

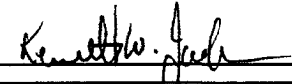
Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
Ojo Alamo	0'	1430'			
Kirtland	1430'	2012'			
Fruitland	2012'	2247'			
Pictured Cliffs	2247'	2296'			
Lewis	2296'	2365'			
Total Depth	2365'				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:
- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/ Mechanical Logs (1 full set required)  | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kenneth W. Jackson Title Regulatory Specialist

Signature  Date 1/19/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.