

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		2006 JAN 20 PM 2 46 RECEIVED		5. Lease Serial No. NMSF078094					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		070 FARMINGTON LN		6. If Indian, Allottee or Tribe Name					
2. Name of Operator XTO Energy Inc.		3a. Phone No. (include area code) 505-324-1090		7. Unit or CA Agreement Name and No.					
3. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM		3. API Well No. 30-045-31609		8. Lease Name and Well No. FULLERTON FEDERAL #7B					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FSL & 690' FWL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory BASIN DAKOTA		11. Sec., T., R., M., or Block and Survey or Area SEC 11-T-27N-R11W					
14. Date Spudded 9/24/2005		15. Date T.D. Reached 10/7/2005		12. County or Parish SAN JUAN					
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/21/2005		13. State NM		17. Elevations (DF, RKB, RT, GL)*					
18. Total Depth: MD TVD 6910'		19. Plug Back T.D.: MD TVD 6855'		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GSL/GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		372'		264		0	0
6-1/4"	5-1/2"	15.5#		6902'		1055		0	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6581'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) DAKOTA	6614'	6524'	6614' - 6634'	0.44	14				
B)			6484' - 6524'	0.44	22				
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
6614' - 6634'		A. w/500 gals 15% NEFE HCl acid. Frac'd w/39,386 gals 20# Delta 200 XL gelled 2% KCl wtr carrying 48,800# sd.							
6484' - 6524'		A. w/500 gals 155 NEFE HCl acid. Frac'd w/37,808 gals 70Q CO2 foam frac fld carrying 71,900# sd.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	12/21/05	3		0	55.38	15.08	0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	100	740		0	443.04	120.64	0	SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

FLOWING
ACCEPTED FOR RECORD
JAN 26 2006
FARMINGTON FIELD OFFICE
BY
NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

MORRISON FMT 6693

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	868
				KIRTLAND SHALE	970
				FRUITLAND FORMATION	1458
				PICTURED CLIFFS SS	1955
				LEWIS SHALE	2200
				CHACRA SS	2878
				CLIFFHOUSE SS	3546
				MENEFEE	3596
				PT LOOKOUT SS	4372
				MANCOS SHALE	4652
				GALLUP	5506
				GREENHORN LS	6327
				GRANEROS SH	6385
				DAKOTA	6411
				BURRO CANYON SS	6658

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) HOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECHSignature Holly C PerkinsDate 1/19/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.