Submit 3 Copies To Appropriate Distr Office	rict	State of				Form C-103	
District I 1625 N. French Dr., Hobbs, NM 8824	Energy, Minerals and Natural Resources					NO.	March 4, 2004
District II 1301 W. Grand Ave., Artesia, NM 88		OIL CONSERV	DIVISION	30-045-3309 5. Indicate 7		f Lagge	
District III 1000 Rio Brazos Rd., Aztec, NM 874	1 1220 South St. Francis Dr.					E [FEE 🖂
District IV 1220 S. St. Francis Dr., Santa Fe, NM					6. State Oil	& Gas	Lease No.
87505				2875 26 27 20 30 g			
(DO NOT USE THIS FORM FOR PE	ROPOS	CES AND REPORTS OF	PEN OR PL	UG BACK TO A	7. Lease Na	me or	Unit Agreement Name
DIFFERENT RESERVOIR. USE "A PROPOSALS.)	PPLIC	ATION FOR PERMIT" (FOR	M (C=101) FO	OR SURGO	Calloway		
1. Type of Well:	Type of Well:				³ 8. Well Number ₩3M		
2. Name of Operator			The Officer	DIST S	√9. OGRID N	Jumbe	r
Burlington Resources Oil &	Gas (Company LP	Sp	\95	14538		
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289							Wildcat / Basin Dakota
4. Well Location	14141 0)/ 1 //-120/			Dianco Mesa		Dasiii Dakota
		1620 6 46 41	N 7 .1	1	1005 6 4	c .1	T
Unit Letter <u>G</u> :		1630 feet from the	North	line and	1895 feet 1	rom th	ne <u>East</u> line
Section 22 Township 31N Range 11W NMPM Rio Arriba County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5810'							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							PORT OF:
PERFORM REMEDIAL WORK			ı 🗆	REMEDIAL WOR			ALTERING CASING
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRI	LLING OPNS.		PLUG AND ABANDONMENT
PULL OR ALTER CASING		MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB	ND		
OTHER:				OTHER:			
13. Describe proposed or o							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
1/4/06 RIH w/8 3/4" hit and tage	ed cn	nt @ 72'. 1/8/06 D/O.cm	it abd ahea	d to 4445' Circulat	e hole 1/8/01 <i>6</i>	S RIH -	w/90its of 20# 155 ST&C 1
1/4/06 RIH w/8 ¾" bit and tagged cmt @ 72'. 1/8/06 D/O cmt abd ahead to 4445'. Circulate hole. 1/8/016 RIH w/90jts of 20# J55 ST&C and 12jts 23# J55 LT&C csg and set @ 4435'. Preflush of 10bbls H2O, 10bbls mud, 10bbls H2O. Pumped cmt w/19sx(57cu-10bbls)							
scavenger cmt w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Cemented lead w/537sx(1144cu-203bbls) prem lite cmt w/3%CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail w/90sx(124cu-22bls)Type 3 cmt w/.25pps Cell-o-Flake,							
1% CaCl2, .2% FL52. Drop plug and displace w/178bbls H2O. Bump plug to 1600psi. Plug down @0250. Circulate 50bbls cmt. WOC.							
NU section "B". 1/9/06 PT csg to 1500psi for 30mins, ok. RIH w/6 ¼" bit and tagged cmt @ 4367'. D/O cmt and float collar drill ahead to 7036' TD. TD							
reached 1/11/06. Circulated hol	e. RII	H w/4 ½" 162jts 10.5# J5	55 8rd ST&	&C and 3jts 11.6# J:	55 8rd LT&C o	esg set	@ 7036'. Preflush w/10
bbls chem. Wash, 2bbls FW. Pumped lead w/9sx(28cu-5bbls) scavenger w/.3% CD32, 6.25pps LCM1, 1% FL52. Followed w/182sx(360 cu-61bbls)prem lite w/.25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1%FL52. Drop plug and displace w/112bbls FW w/25# sugar in							
1st 10bbls. Bump plug w/1050psi. Plug down @ 0814hrs. RD. WOC. ND BOP. Released rig @2000hrs 1/12/06. Will show PT csg and							
Top of cmt on next report. PT v	vill be	e conducted by completing	ng.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-							
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan. SIGNATURE TITLE Regulatory Assistant II DATE 1/17/06							
Type or print name Amanda S	andov	val E-mail address:	asandoval	@br-inc.com Te	elephone No.	505-32	26-9700
(This space for State use)							
APPPROVED BY	pa	nuer.	TITLE	TY OIL & GAS INSP	ECTOR, DIST. 4	19	DATE JAN 24 2006
Conditions of approval, if any:			1111111				DAIL