

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20075. Lease Serial No.
NMSF 077123

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Federal 13 #29. AFI Well No.
30-045-3190310. Field and Pool, or Exploratory
Basin Fruitland Coal11. Sec., T., R., M., on Block and
Survey or Area**13-28N-9W, NMPM**12. County or Parish
San Juan13. State
NM17. Elevations (DF, RKB, RT, GL)*
5878' (GL), 5883' (RKB)1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____2. Name of Operator **WEST LARGO CORP.**3. Address **8801 S. Yale Ave., Suite 240 Tulsa, OK 74137-3535**3a. Phone No. (include area code)
918-492-3239

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1635' FSL, 910' FEL, (NESE) Sec. 13 T28N-R9W, NMPM**At top prod. interval reported below **Same**At total depth **Same**14. Date Spudded
10/20/200515. Date T.D. Reached
11/25/200516. Date Completed **12/15/2005**
☐ D & A ☒ Ready to Prod.18. Total Depth: MD **2370'**
TVD **2370'**19. Plug Back T.D.: MD **2339'**
TVD **2339'**20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Gas Spectrum Log, CBL, Radioactive Isotope Tracer22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-3/8"	13-3/8"	48#/ft	Surface	27'					
12-1/4"	8-5/8"	24#/ft	Surface	242' 243'		170sx C1 "B"	36 bbls	Surface (circ)	
7-7/8"	4-1/2"	10.5#/ft	Surface	2362'		362sx C1 "B"	158 bbls	Surface (circ)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
1.900	2244'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	2056'	2236'	2124'-2138', 2154'-2160'			
B)			2168'-2171', 2175'-2180'			
C)			2213'-2232'	.375"	47	1 SPF
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
2124'-2232'	Acidize perfs w/ 500 gals 7.5% HCl, 71 ball sealers
Same Interval	Fracture Treatment w/ gel wtr & 700 N2 foam w/ 20/40 Brady Sand, Avg. Press = 1,720#, Avg. Rate = 40 BPM
	Total Fluid = 897 bbls, Total N2 = 1,425,576 scf, Total Sand = 305,180 lbs, ISIP = 1,320#

28. Production - Interval A

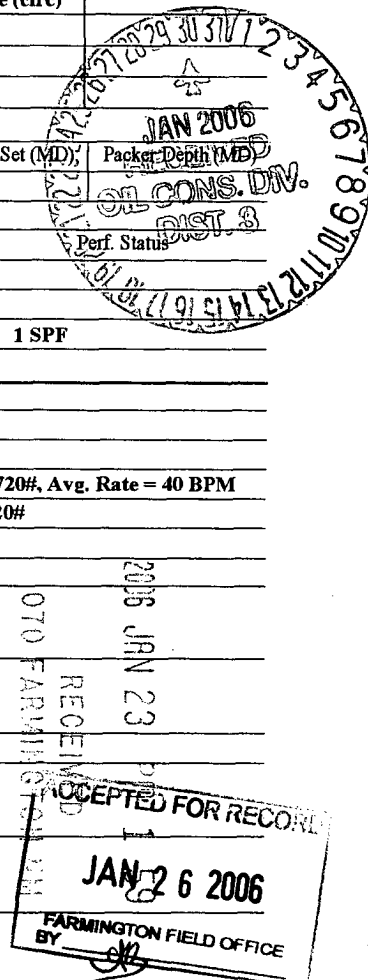
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/16/2005	12/26/2005	24	→	0	210	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/4"	SI	128 psig	→	0	210	0		SI - WOPL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

FARMINGTON



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting on Pipeline Connection

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
			(no samples taken, no mud logs, no tests)	Ojo Alamo Kirtland Shale Fruitland Coal Pictured Cliffs	1150' 1344' 2004' 2248'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John P. GarrettTitle PresidentSignature Date 01/18/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.