District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes X No ...

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank					
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:					
Address: 200 Energy Ct, Farmington, NM 87401	3-15/0//01	21 211 114)			
	30045/048/ U/Lor Qtr/Qtr				
	Longitude	NAD: 1927 🗌 1983 🗍			
Surface Owner: Federal  State Private Indian					
Pit	Below-grade tank				
Type: Drilling Production Disposal	Volume:bbl Type of fluid:				
Workover ☐ Emergency ☐					
Lined  Unlined	Double-walled, with leak detection? Yes  If no	t, explain why not.			
Liner type: Synthetic Thickness mil Clay					
Pit Volumebbl					
Doubt to consider the distance from bottom of the consent	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)			
high water elevation of ground water.)	100 feet or more	( 0 points)			
	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No	( 0 points)			
water source, or less than 1000 feet from all other water sources.)	140	( o points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
irrigation canais, diceios, and percinital and epitemeral watercourses.	1000 feet or more	( 0 points)			
	Ranking Score (Total Points)				
	<u> </u>				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's		•			
your are burying in place) onsite \( \bigcap \) offsite \( \bigcap \) If offsite, name of facility					
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y	es If yes, show depth below ground surface	ft. and attach sample results.			
(5) Attach soil sample results and a diagram of sample locations and excaval	ions.				
Additional Comments:	15/15/16/22				
See Attached Documentation	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)				
	A SAME				
DEC 2000					
HEURIS DIV.					
TO OIL CONS. 3					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Light her certify that the above-described pit or below-grade tank					
has been/will be constructed or closed according to NMOCD guidelines A, a general permit [ Coran (attached) alternative OCD-approved plan [].					
Date: 11/01/2005					
Printed Name/Title Jeffrey C. Blagg, Agent Signature					
Your certification and NMOCD approval of this application/closure does not relieve/the operator of liability should the contents of the pit or tank contaminate ground water or					
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or					
regulations.					
		/ Dro 4			
Approval:  Printed Name/TingePUTY Ou & GAS INSPECTOR, DIST. Signature  Signature  Signature  DEC 1 4 2005					
Printed Name/TingEPUTY Ou & GAS INSPECTOR, DIST. & Signature Date:					

CLIENT: BP		BLAGG E BOX 87, E (505		D, NM 87		CATION NO: <b>8088</b> C.O.C. NO: <b>9415</b>	
FIELD RE	PORT:	CLOSUF	RE VERI	FICATION		GE No: of _	
LOCATION: NAME: A QUAD/UNIT: L S					:Nm DAT	E STARTED: 8/17/0	,/
QTR/FOOTAGE:/4	150'5/1190'W	NW/SW CONTR	ACTOR: FLIN	T	SPE	IRONMENTAL CIALIST:	
EXCAVATION APPRO							
DISPOSAL FACILI							
LAND USE: LAND	GE - BLM	LEASE	: _ SF 07	8096 <u> </u>	FORMA	TION: MV	
FIELD NOTES &							HEAD.
NMOCD RANKING SCORE	: <u> </u>	10CD TPH CLOSURE	STD: 5000	PPM		CHECK DNE :	
SOIL AND EXCA		□∨M CALIB. I	READ. 53_3 p	om	PIT	ABANDONED	
DESCRIPTION:	TVIII OIV	OVM CALIB. (	GAS = 100 pr	PRF = 0.5	2 STE	EEL TANK INSTALLED Berglass tank insta	ALLED
SOIL TYPE: SAND/		SILT / SILTY O					
SOIL COLOR: COHESION (ALL OTHE	MED GROY T	SIVE V SLIGHT!	Y COHESIVE /	COHESIVE /	HIGHLY CE	HESIVE	
CONSISTENCY (NON C	OHESIVE SOILS	: LOOSE / FIR	M DENSE / \	VERY DENSE			
PLASTICITY (CLAYS): BENSITY (COMESIVE							
MOISTURE: DRY / SL	LIGHTLY MOIST	MOIST / WET	/ SATURATED	/ SUPER SAT	URATED `	CrozED)	
DISCOLORATION/STAIN HC ODOR DETECTED:						HOLE ADUMNTEMENT	
SAMPLE TYPE: GRA	B)/ COMPOSITE			0 00.1 75.1			
ADDITIONAL COMMENT	2:				<del></del>		
			5151.72.440.4		110		
SCALE SA	AMP. TIME SAM	IPLE I.D. LAB	FIELD 418.1 No: WEIGHT (		<del></del>	READING CALC.	ppm
O FT							
L_	 ERIMETEI	) <b>h</b>			<u>l</u> PIT P	DOBILE DOBILE	
17 117 04 x 86		2 <b>4</b> 0	OVM		FII F	ROFILE	
4		10× I	RESULTS				
1	HEAD TH	SAMPLE ID	FIELD HEADSPACE PID (ppm)				
_	18	SAMPLE SAMPLE D.D. 1 @ 2 @ 3 @					
FENS		3 @ 4 @					
	Ø 1	5 @					
		7.0. THE 1	01 416		war AP	PLICABLE	
40'	API	2/OX. Z					
	8	G.					
		SAMPLE	AB SAMPLES				
-		THEID		1ME 3 (0			
, 38.	,	ROT	J POSSITO				
P.D. = PIT DEPRESSIO	ON; B.G. = BELO	7,3.4	77775	<u> </u>			
T.H. = TEST HOLE				=/-/	<u> </u>		
TRAVEL NOTES: CALLOUT: 8/17/01-MORN. ONSITE: 8/17/01-AFTER.							

revised: 08/17/01



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	TH @ 10'	Date Reported:	08-20-01
Laboratory Number:	20713	Date Sampled:	08-17-01
Chain of Custody No:	9415	Date Received:	08-17-01
Sample Matrix:	Soil	Date Extracted:	08-20-01
Preservative:	Cool	Date Analyzed:	08-20-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	991	0.2
Diesel Range (C10 - C28)	52.6	0.1
Total Petroleum Hydrocarbons	1,040	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Mudge B #1R Separator Pit Grab Sample.

Analyst C. Oglere

Prioting Walters



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	TH @ 10'	Date Reported:	08-20-01
Laboratory Number:	20713	Date Sampled:	08-17-01
Chain of Custody:	9415	Date Received:	08-17-01
Sample Matrix:	Soil	Date Analyzed:	08-20-01
Preservative:	Cool	Date Extracted:	08-20-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
		= -
Benzene	354	1.8
Toluene	887	1.7
Ethylbenzene	608	1.5
p,m-Xylene	791	2.2
o-Xylene	915	1.0
Total BTEX	3,560	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	95 %	
	1,4-difluorobenzene	95 %	
	Bromochlorobenzene	95 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Mudge B #1R Separator Pit Grab Sample.

Analyst Color

Phriotini My Walters