District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No [

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔀			
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:			
Address: 200 Energy Ct, Farmington, NM 87401	2 2045 12062	(1 -3(1) -11(4)	
Facility or well name: Mudge Com B#2A API#:	50045 75003 U/L or Qtr/Qtr C	Sec <u>[4 </u>	
	Longitude	NAD: 1927 🗖 1983 🗖	
Surface Owner: Federal State Private Indian		7.5 95 95	
Pit	Below-grade tank	3/4/2/0//8/0	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:		
Workover ☐ Emergency ☐	Construction material:	S 050 2005	
Lined Unlined	Construction material: Double-walled, with leak detection? Yes If not,	explain why not. OECONED STATES ON STATES	
Liner type: Synthetic Thicknessmil Clay _		TO PROMS. DIO 2	
Pit Volumebbl		explain why not. DECENEON. 23	
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)	
	Ranking Score (Total Points)		
		<u> </u>	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's		•	
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_			
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y	es If yes, show depth below ground surface	ft. and attach sample results.	
(5) Attach soil sample results and a diagram of sample locations and excavat	ions.		
Additional Comments:			
See Attached Documentation		`	
	\Box		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .			
Date: 11/01/2005			
Printed Name/Title Jeffrey C. Blagg, Agent Signature Jeffrey C. Slegg			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval: Printed Name/Title PUTY ON & GAS INSPECTOR, DIST. \$3	Signature Jen y Fair	DEC 1 4 2005	
A THICOG I THINK A THE		Date:	

30045 23063

30043 23063			
BLAGG ENGINEERING P.O. BOX 87, BLOOMFIELD, (505) 632-1199	NM 87413	C.D.C. 1	NO: <u>950Z</u>
FIELD REPORT: CLOSURE VERIF	ICATION	PAGE No: _	<u> </u>
LOCATION: NAME: MUDGE COM BWELL #: ZA PIT: - QUAD/UNIT: C SEC: 14 TWP: 31N RNG: 11W PM: NM CN	/	DATE CHUCUED	<u>8-30-01</u> <u>8-30-01</u>
QTR/FOOTAGE: 800 N/1580 W NE/W CONTRACTOR: FLIN		ENVIRONMENTAL SPECIALIST:	JCB
EXCAVATION APPROX. 10 FT. x 10 FT. x 2 FT.			
PIT			
LAND USE: RANGE - 8-M LEASE: 140800111	TION METH	ORMATION:	MV
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY	120 FT.	SZ"E FRO	M WELLHEAD.
DEPTH TO GROUNDWATER: <100 NEAREST WATER SOURCE: >1000	NEAREST SURF	ACE WATER:	700V
NMOCD RANKING SCORE: 10 NMOCD TPH CLOSURE STD: 1000 PPI	1	CHECK D	INE_:
SOIL AND EXCAVATION DVM CALIB. READ. 757.2 ppm DVM CALIB. GAS = 250 ppm	DE - 053	TEEL TANK	ID ENSTALLED
DESCRIPTION: TIME: 1240 am/pm DATE:	3-3-	SIEEL TANK I FIBERGLASS T	ANK INSTALLED
SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GR			
COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / CO	HESIVE / HIGH	LY COHESIVE	
CONSISTENCY (NON COHESIVE SOILS): LODSE / (FIRM) / DENSE / VER	Y DENSE		
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE		STIC / HIGHLY	PLASTIC
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY MOISTURE: DRY / SLIGHTLY MOIS) / MOIST / WET / SATURATED /		ELDS	ED)
DISCOLORATION/STAINING OBSERVED YES / NO EXPLANATION -			
HC ODOR DETECTED: YES / NO EXPLANATION - MODERAT	,30° , 33 		
SAMPLE TYPE: GRAD / COMPOSITE - # OF PTS. ! ADDITIONAL COMMENTS: USED BACKHOE TO DIG TEST HO	le & SAN	PLE	
BEDROCK HIT BLUE SHALE BEDRICK @	17 Depte	n - rould No	of Pavetrate
(BOTTOM) FIELD 418.1 CA	A CHI ATIONS		
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT (q)		UTION READING	CALC. ppm
O FT			
	Pir	DDOEII	
PIT PERIMETER OVM	P1.	r PROFIL	L _
RESULTS			
SAMPLE FIELD HEADSPACE PIO (ppm)			
1 @ 12 274			
2 @	A	10	->
4 @	ZI		A
5 @	1 2 * \		
A 10' 8 A'	-		
	7 /		
	101		
LAB SAMPLES	- 10 1		
SAMPLE ANALYSIS TIME			
COIZ TPH/GTEX 1230	2		
SAMPLE TESTHOLE BOTH PRISTED		L&	
		LE BEDE	206
TRAVEL NOTES:	5/1/2	·	OCK
CALLOUT: 8-30-01 1/00 AM ONSITE:	8-50-01	IC NOUN	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Tank / Blow C @ 12'	Date Reported:	09-04-01
Laboratory Number:	20837	Date Sampled:	08-30-01
Chain of Custody No:	9502	Date Received:	08-30-01
Sample Matrix:	Soil	Date Extracted:	08-31-01
Preservative:	Cool	Date Analyzed:	09-04-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	5.1	0.2
Diesel Range (C10 - C28)	2.5	0.1
Total Petroleum Hydrocarbons	7.6	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Mudge Com B 2 A.

Alexa C. Ceptera.

Mistri M Wallen Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Tank / Blow C @ 12'	Date Reported:	09-04-01
Laboratory Number:	20837	Date Sampled:	08-30-01
Chain of Custody:	9502	Date Received:	08-30-01
Sample Matrix:	Soil	Date Analyzed:	09-04-01
Preservative:	Cool	Date Extracted:	08-31-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	50.6	1.8	
Toluene	183	1.7	
Ethylbenzene	201	1.5	
p,m-Xylene	1,240	2.2	
o-Xylene	308	1.0	
Total BTEX	1,980		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	99 %	
	1,4-difluorobenzene	99 %	
	Bromochlorobenzene	99 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Mudge Com B 2 A.

Allen C. Ogleson

Mustini m Walten
Review