Form 3160 45 (April 2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORMAPPROVED
OM B No 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

SUNDRY	NOTICES AND REPORTS	ON WELLS	NIVIOF WOUST I
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name
SUBMIT IN TR	IPLICATE - Other instructions	on reverse side.	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil Well	X Gas Well Other	7	8. Well Name and No.
2. NameofOperator			San Juan 29-6 Unit #66
ConocoPhillips Co.			9. API Well No.
3a. Address		neNo.(include area code)	30-039-07660
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-2463 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Blanco Mesaverde
Sec 9 T29N R6W NESW 1450FSL 1850FWL			11. County or Parish, State
			Rio Arriba NM
12. CHECK A	PPROPRIATE BOX(ES)TO INDICA	TE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	<u> </u>
	Acidize Deepe	en Production (S	Start/Resume)
Notice of Intent		nreTreat Reclamation	Well Integrity
X Subsequent Report		Construction Recomplete	X Other Tubing Change
Final Abandonment Notice	Change Plans Pluga Convert to Injection Plug B	nd Abandon Temporarily A Back Water Disposa	
determined that the site is ready ConocoPhillips pulled tu		orn joints with new 1-1/4"	amation, have been completed, and the operator has
		JAN 2006 JAN	2006 JAN 18 PM 1 RECEIVED OTO FARMINGTON
14. I hereby certify that the foreg Name (Printed/Typed)	going is true and correct		2 2
Christina Gustartis		Title Regulatory Spe	Z \
Signature Chari	Dustantia	Date 01/16/2006	
	THIS SPACE FOR FEDERA	AL OR STATE OFFICE	USE
			AME
Approved by	ottoched Americal of this section to a	Title	DACCEPTED FOR RECORD
certify that the applicant holds legal which would entitle the applicant		ect lease Office	JAN 24 2006
Title 18 U.S.C. Section 1001 and Tit. States any false, fictitious or fraud	le 43 U.S.C. Section 1212, make it a crime fo	r any person knowingly and willfull	y to make to any light and Constant of the Light

ConocoPhillips

Regulatory Summary

SAN JUAN 29 6 UNIT #066

Optimization, 12/13/2005 00:00

API/Bottom UWI State/Province County Surface Legal Location N/S Dist (ft) N/S Ref E/W Dist (ft) E/W Ref NEW MEXICO 300390766000 Rio Arriba NMPM-29N-06W-09-K 1,450.13 S 1,850.07 **Ground Elevation (ft)** Latitude (DMS) Longitude (DMS) Spud Date Rig Release Date 36° 44' 12.7716" N 107° 28' 13.4328" W 3/15/1961 3/20/1961

6,771.00

12/13/2005 10:00 - 12/13/2005 17:00 Last 24hr Summary

MI & SPOT EQUIPTMENT. BEGIN RU OF RIG.

12/14/2005 07:00 - 12/14/2005 17:00

Last 24hr Summary

SAFETY MEETING. SI CP- 240PSI, TBG - 200PSI. CONTINUE RIGGING UP RIG. BLEED DN TBG & CSG PRESSURE TO TANK KILL WELL W/ 20 BBLS OF 2% KCL H2O. ND TREE & NU BOP STACK. PRESSURE TEST TBG RAMS AS PER CP REQUIREMENTS. POOH LAYING DN 90-JTS OF 1 1/4" IJ TBG. TBG PARTED IN UPSET COUPLING, LEFT APPROXIMATELY 100-JTS IN HOLE, SWIFN,

12/15/2005 06:00 - 12/15/2005 17:00

Last 24hr Summary

KEY SAFETY MEETING. TIH W/ OVER SHOT & LATCH 1 1/4" TBG. POOH & LD FISH(100% RECOVERY) TIH W/ 125-JTS OF NEW 1 1/4" IJ TBG.

12/16/2005 07:00 - 12/16/2005 17:00

Last 24hr Summary

CONTINUE PU OF 1 1/4" TBG. CLEAN OUT TO 5995'. PULL UP & LAND TBG HANGER IN TBG HEAD W/ EOT @ 5916' KB. TOP OF FN @ 5915'. ND BOPS & NU TREE. BLOW WELL AROUND. ALLOW TO FLOW UP TBG & CSG. RD TO MOVE. SWI, JOB COMPLETE.