

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252
3b. Phone No. (include area code)
(832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T30N R5W SWSW 805FSL 820FWL

5. Lease Serial No.

NMSF078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 30-5 Unit #72

9. API Well No.

30-039-22573

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

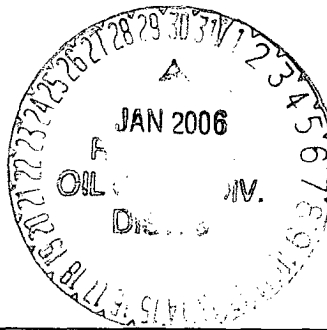
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tubing Change & Packer Pulled
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Packer and slide sleeve were removed from wellbore. Tubing changed due to bad condition. End of tubing now @ 7814.1'. Daily summary report is attached.

RECEIVED
JAN 19 AM 11 55
FARMINGTON NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 01/18/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

JAN 25 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY

(Instructions on page 2)

NMOCD

Downhole Commingle, 12/1/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392257300	RIO ARRIBA	NEW MEXICO	NMPM-30N-05W-10-M	805.12	S	819.88	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,429.00	36° 49' 18.948" N	107° 21' 1.4508" W	2/15/1981	1/3/1981			

<Report Date?> - 12/16/2005 17:30

Last 24hr Summary

<Report Date?> - <End Date?>

Last 24hr Summary

12/1/2005 07:00 - 12/1/2005 15:00

Last 24hr Summary

Safety meeting. Rig down and move all equipment to location. Nu blow down lines. Ramp for rig to be delivered early am. Secure location and shut down.

12/2/2005 07:00 - 12/2/2005 17:00

Last 24hr Summary

Safety meeting. Blow well down. Wait on ramp to arrive. Spot in ramp. Pump 10 bbls. of inhibited 7% HCL down the anulas. Rig up Expert Downhole. Rih to 825'. Could not get on down. Pull out with tools. Looks like scale and iron sulfide on tools. Run in with broach and worked down to 1100'. Pull out and pump five bbls. of water. Run back in with broach. Worked down to 1125'. Pull out and rig down Expert Downhole. Rig up. Safety meeting. Nd well head and nu bop. Blow on tubing comes back very quickly after pumping kill fluid indicating a tubing leak. Rig up floor and tongs. Secure location and shut down.

12/5/2005 07:00 - 12/5/2005 14:30

Last 24hr Summary

Safety meeting. Blow well down. Test bop. Pull and remove hanger. Work tubing and try to pull R 3 packer free. Developed mechanical problem on the rig. Wait on Mechanic. Secure location and shut down.

12/6/2005 07:00 - 12/6/2005 14:30

Last 24hr Summary

Safety meeting. Blow well down. Attempt to work packer free. Pulled 38,800 over and tubing parted. Pull out with 757' of tubing. Tubing two holes where it parted. Wait on mechanic to check and make rig repairs. Secure location and shut down.

12/7/2005 07:00 - 12/7/2005 14:30

Last 24hr Summary

Key Energy making rig repairs.

12/8/2005 07:00 - 12/8/2005 14:30

Last 24hr Summary

12/9/2005 07:00 - 12/9/2005 14:30

Last 24hr Summary

Safety meeting. Blow well down. Wait on tools. Run in with overshot on 2 3/8 tubing. Get on fish @ 757'. Rig up Wireline Specialties. Tubing was parted again, pull out with 12 jts. Tubing is in bad condition. Fish will need to be milled. Rig down Wireline Specialties. Run in with tubing standing back and pull out laying down. Spot in trailer with replacement yellow band tubing. Secure location and shut down.

12/12/2005 07:00 - 12/12/2005 17:00

Last 24hr Summary

Safety meeting. Blow the well down. Nu second 3" blow down line. Tally in with replacement tubing and over shot. Check to be sure tubing is not parted. Got on fish @ 1,208'. Pulled 40 one time. Get off fish and pull out. Nu mill and sleeve. Run in and get on fish. Safety meeting. Rig up power swivel & nu air equipment. Break circulation with air foam. Mill 14" off of fish. Nd power swivel and pooh and nd mill and sleeve. Nu overshot. Run in to the fish. Secure location and shut down.

12/13/2005 07:00 - 12/13/2005 17:00

Last 24hr Summary

Stand by 8 hours.

12/14/2005 07:00 - 12/14/2005 17:00

Last 24hr Summary

Safety meeting. Blow well down. Get on fish @ 1,208'. Rig up Wireline Specialties. Run in and establish free point. Pooh. Run in and cut pipe @ 6010'. Pull out with tools. Work pipe free. Rig down Wireline Specialties. Tally out with tubing laying down. Pulled out with 6020.45' of tubing. Tubing has scale inside the pipe. Holes in tubing look internal corison. Pkr. is @ 6041'. Place drill collars and wash pipe on tubing trailer. Secure location and shut down.

12/15/2005 07:00 - 12/15/2005 17:30

Last 24hr Summary

Safety meeting. Blow well down. Tally in with shoe, two jts. of wash pipe, 2 3/8 float valve, 3 1/8 jars, 4 - 3 1/8 collars, X over and 2 3/8 tubing. Tag @ 6040' tubing tally. Wireline measure showed top of pkr. @ 6055'. Tubing was cut @ 6010'. Safety meeting. Nu power swivel. Could not break circulation with air. Nd power swivel. Pull 29 stands to get above perfs. Secure location and shut down.

12/16/2005 07:00 - 12/16/2005 17:30

Last 24hr Summary

SICP=150#

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

Bwd, Try to establish circulation w/ air mist. Unable to pump through tbq. Bleed tbq down. TOOH w/ 186 jts 2 3/8" tbq/BHA and LD 1 plugged DC. Clean out float and jars. MU and Rih w/ BHA minus one DC, and 2 3/8" tbq. Staged in hole blowing well around to ensure tbq string is clear. Tagged top of fish @ 6025'. Establish circulation w/ air/mist. Unload hole and wash over fish to packer @ 6050'. Circulate clean. Pooh w/ 58 jts 2 3/8" tbq to get above MV perfs. SWI. Drain equipment. Secure well SDFWE.

12/19/2005 07:00 - 12/19/2005 17:30

Last 24hr Summary

SITP= 100#

SICP= 100#

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

BWD, Tih w/ 57 jts 2 3/8" tbg. Ru 2.5" power swivel on jt. Rih and tag w/ 18" fill on top of PKR. Establish circulation w/ air/mist. Unload hole. (2 hrs to get circulation) C/O fill to pkr at 6055'. Circulate clean. Pooh w/ 187 jts 2 3/8" tbg. Stand DC back, LD wash pipe. (hydrolic pump on rig not working properly. Tbg tongs running slow) MU and Rih w/ 3 7/8" cut lip guide shoe, over shot w/ 3 1/8" grapple, float sub w/IR float, bumper sub, Jars,(4) 3 1/8" DC, intensifier sub, x/o and 56 jts 2 3/8" tbg.(BHA= 168.78'). Secure well .Drain equipment. SDFN

12/20/2005 07:00 - 12/20/2005 17:30

Last 24hr Summary

SITP= 300#

SICP= 300#

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

BWD, Continue to Tih w/ 2 3/8" tbg. Tag top of fish @ 6021'. Latch onto fish w/ overshot. Pump 18 bbl 2% Kcl down tbg and pressured up. Tbg is plugged w/ rust again. Pull 18K over and set off jars. Pkr appears to be moving. (picked up 6k string weight.) Tooh w/ tbg and fishing tools. 1 DC and 1 jt tbg is plugged. Did not have fish. Rig Hydrolics preventing winch and tongs from working properly. Changed out Hyd. pump and torque control valve. Still not working properly. Changed out 1 hose and no help. Will have Hopper Specialty look at unit in the AM. Secure well. Drain equipment. SDFN.

12/21/2005 07:00 - 12/21/2005 17:15

Last 24hr Summary

SITP= 300#

SICP= 300#

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA. Repair rig hydrolics. BWD, MU and rih w/ overshot and jarring BHA and 186 jts 2 3/8" tbg. Tag fish 30' higher than previous day. Push pkr down to cock jars. Jar pkr free. Tooh w/ 2 3/8" tbg. LD fishing tools. LD 1/2 jt 2 3/8" tbg and Halliburton mod. R3 pkr. Secure well Drain equipment. SDFN.

12/22/2005 07:00 - 12/22/2005 17:15

Last 24hr Summary

SITP= 150#

SICP= 300#

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

BWD,Move drill collars and wash pipe on float. Pooh tallying w/ 56 jts 2 3/8" tbg. LD on float. Load DC and wash pipe on top of load. . MU and Rih w/ notched collar and 126 jts 2 3/8" tbg. Secure well Drain equipment. SD for holiday WE.

12/27/2005 07:00 - 12/27/2005 17:00

Last 24hr Summary

Safety meeting. Tally in to 6100'. Nu air and circulate bottoms up. Tally in and tag fill @ 7804'. Break circulation with air mist and clean out to 7837'. Good sand returns. (1/4 bucket to 2 cups per sample taken.) Pull 58 stands to get above perms. Drain equipment. Secure location and shut down.

12/28/2005 07:00 - 12/28/2005 17:00

Last 24hr Summary

Safety meeting. Blow well down. Run in and tag fill @ 7830'. Break circulation with Air/mist. Clean out to pbtd @ 7859' with good sand returns. Safety meeting. Pull 58 stands to get above perms. Secure location and shut down.

12/29/2005 07:00 - 12/29/2005 17:00

Last 24hr Summary

Safety meeting. Blow the well down. Run in and tag pbtd @ 7859'. No fill. Safety meeting. Pull out with tubing laying down. Nu 1.78 F-nipple with mule shoe bottom and tally/drift in with replacement 2 3/8 tubing. Tally in to 3765'. Secure location and shut down.

12/30/2005 07:00 - 12/30/2005 15:30

Last 24hr Summary

Safety meeting. Blow the well down. Tally and drift 2 3/8 tubing in and land @ 7814'. Ran 249 jts. total. Rig down tongs and floor. Nd bop and nu well head. Rig up Expert Downhole. Run in and pull retrievable plug from f - nipple. Secure location and shut down.

1/3/2006 15:30 - 1/3/2006 15:30

Last 24hr Summary

Safety meeting. Rig down. Rig repairs.