

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.

3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252 3b. Phone No. (include area code) (832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T29N R12W NWSE 1850FSL 1500FEL

5. Lease Serial No.

NMNM029147

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Standard #1

9. API Well No.

30-045-08718

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tubing Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Old 1-1/4" tubing was pulled from well and replaced with 2.375" tubing. End of tubing now @ 6460.32'. Daily summary report is attached.

2006 JAN 19 AM 11:56
RECEIVED
070 FARMINGTON NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 01/18/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

Date

JAN 25 2006

FARMINGTON FIELD OFFICE

BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Change of Well Type, 12/21/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300450871800	SAN JUAN	NEW MEXICO	NMPM-29N-12W-04-J	1,850.00	S	1,500.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
5,782.00	36° 45' 12.564" N	108° 5' 58.56" W	11/3/1960				

12/21/2005 07:00 - 12/21/2005 18:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's.
loading out equipment in town, moving rig & equipment to location, miru key rig # 18 & equipment, ru new flow back line's to flow back tank, secured well & location = s.d.o.n.

12/22/2005 07:00 - 12/22/2005 17:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's, blow down well had 310.0# on csg & 150.0# on tubing, tubing blew down to 0#, nd wellhead & nu bop, tubing hanger had inside thread's were washed out, standby waiting on fishing tool's, had to fish hanger out of wellhead, looked liked we had full string weight, rd hanger & installed tiw valve, secured well & location, shut down over holiday.

12/27/2005 07:00 - 12/27/2005 17:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's, start & warm engine's, blow down well had 320# on csg & 80# on tubing, ru to lay down tubing, cooh laying down 205 jt's of 1 1/4" 2.10# upset tubing some in bad shape w / perf sub, fn & x-over, ru 2 3/8" ram's & equipment, test bop, secured well & location, s.d.o.n. = attention not able to get float or tubing till tomorrow.

12/28/2005 07:00 - 12/28/2005 18:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's, start & warm engine's, blow down well had 320# on csg, ru to pu tubing, gih pu 2 3/8" exp check, 2 3/8" f.n. w / 1.780 profile & 2 3/8" tubing off float, tally - rabbit & drift tubing in hole to 3000', circ hole w / air assist half way in to clean up wellbore, gih pu tubing as above tag fill @ 6490', c/o to pbtd @ 6570' w / air assist, well making lot's of sand, puh to get off bottom, secured well & location, s.d.o.n.

12/29/2005 07:00 - 12/29/2005 18:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's, start & warm engine's, blow down well had 360# on csg, rih & tag sand fill @ 6555', c/o w / air assist to pbtd @ 6570', well making light sand, puh & land hanger w / tubing set as follow's,
2 3/8" exp check set @ = e.o.t. 6,460'.32"
2 3/8" f.n. w / 1.780" profile set @ = 6,459'.52"
2 3/8" tubing 205 jt's set @ = 6,458'.86"
2 3/8" tubing sub 10'.20" under top jt @ hanger.
total of 205 jt's 2 3/8" eue 8rd j-55 4.7# yellow band tubing in well plus bha.
rd 2 3/8" equipment & rig floor, nd bop & nu wellhead, pump off exp check & flow well back to purge air out of tubing & wellbore.
rd & release rig & equipment on 12 / 29 / 2005 @ 18:00 pm.
secured well & location = s.d.on.
job complete - drop from report.
attention
wellhead O.C.T. T-16, 11" 3m x 7 1/16" 2m, drilled out donut from 1 1/4" to 2 3/8" w / thread's for bpv, wellhead had bad csg valve, tubing valve & bad tubing flow line valve.