

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPS CO.3a. Address 3b. Phone No. (include area code)
P.O. BOX 2197 WL3 6108 HOUSTON TX 77252 (832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820 NORTH 910 WEST
UL: A, Sec: 31, T: 28N, R: 9W

5. Lease Serial No.

NMSF 077107

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MICHERNER A LS 6E

9. API Well No.

30-045-23879

10. Field and Pool, or Exploratory Area

71599 BASIN DAKOTA

11. County or Parish, State

SAN JUAN
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RUN LINER
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests approval to enter this well repair the casing and hang a liner from the top of the Dakota as per the attached procedure.

2006 JAN 13 PM 3 09
RECEIVED
070 FARMINGTON NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DEBORAH MARBERRY

Title REGULATORY ANALYST

Signature

Date 01/12/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Mark HalbertTitle PETE ENGDate 1/23/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

NMOCD

Well: Michener A LS #6E

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg; Braidenhead pressures.

1. Hold pre-job Safety Meeting. Verify recent anchor inspection.
2. MI & RU WO rig.
3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. Pick up tubing hanger and tubing. Lay down TH. Release Hali "PLS" double grip packer. POOH with 2-3/8" tubing, standing back. LD Hali PLS packer. Inspect tubing for holes. Will use for work string.
5. PU and RIH with 4-1/2" casing scraper to 6970' or as deep as possible. POOH with tubing and LD Csg scraper
6. PU and RIH with 4-1/2" RBP. Set RBP @6790' +/- KB. Load hole with 2% KCL water.
7. MI RU BlueJet Perforators, Pull CBL from 6790' to locate top of cement. Hand carry CBL to NMOCD for final approval / conditions. Wait on NMOCD.
8. If NMOCD imposes more steps, change Procedure to meet stipulations.
9. RIH with tubing and retrieving head to latch, release and POOH, laying down tubing and RBP.
10. RU air/ foam package.
11. Drop 25 sacks frac sand to fill up casing to above top perf. Allow time for sand to get to bottom. RIH with sand line, to verify fill depth.
12. Notify BLM / NMOCD at least 24 Hrs. prior to pumping cement.
13. Move out trailer w/ 2-3/8" work string and spot in trailer w/ 3-1/2" non-upset casing w/ FJ-60-H threads, float collar and guide shoe.
14. MI RU casing crew. PU and RIH w/ guide shoe, ported float collar & 3-1/2", 9.2#/ft, J-55 casing w/ FJ-60-H threads to tag sand fill. RU for cementing.
15. Cement 3-1/2" Slimhole pipe to surface. RU cementing Co. & pump as per their design. Calculate volumes, using 100% over displacement. Drop wiper plug and displace w/ 1% KCL water until plug bumps. Shut-In wait on cement.
16. MIRU WOOD Group to cut-off and configure well head / casing hanger.

17. MI RU wireline unit. Run temperature survey, to locate top of cement. Record in daily reports.
18. Spot in trailer w/ 7066', 1-14" HSL drill pipe, and associated X-overs, subs and a 2-7/8" bit.
19. PU 2-7/8" bit and sub and RIH w/ 1-1/4" drill pipe to drill up cement, and clean out to PBTD. ** Be careful to use stabbing guide, to protect threads and do not over torque.
20. POOH w/ drill pipe, laying down. Move out trailer w/ drill pipe, and spot in trailer, w/ 2-1/16" IJ tubing.
21. Run 2-1/16" "F" profile nipple w/1.5" ID on Btm. RIH w/ 2-1/16", IJ, tubing, and land @ 6870' ± or. Rabbit tubing with 1.65" diameter drift bar – adhere to attached Tubing Drift Check Procedure.
22. ND BOP. NU WH. Turn well over to production. Notify Operator. Mike Pena. – 505-320-9569. Operator will coordinate contractors to change plunger lift system to run 2-1/16" plunger.
23. Sweep well clean with air/foam and start flowing.
24. RD MO rig.
25. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.