

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

**XTO ENERGY INC.**

## 3a. Address

**2700 Farmington Ave., Bldg. K, Ste 1 Farmington,**

## 3b. Phone No. (include area code)

**505-324-1090**

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1,880' FNL & 2,150' FWL Sec 2, T-31N, R-14W.**

## 5. Lease Serial No.

**14-20-604-62**

## 6. If Indian, Allottee or Tribe Name

**Ute Mountain Ute Tribe**

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

**Ute Indians A #22**

## 9. API Well No.

**30-045-29410**

## 10. Field and Pool, or Exploratory Area

**Ute Dome Dakota****Ute Dome Morrison**

## 11. County or Parish, State

**San Juan NM**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Plug/Abandon</b> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. plugged & abandoned this well in the following manner:**

MIRU well serv. TIH w/csg scr, tbg, CICR. Set CICR @ 2100'. PT tbg; tstd OK. PT csg & CICR to 800 psig for 5 min; tstd OK. circ csg cln. PT BH to 400 psig; tstd OK. Ppd plug #1 w/30 sx Type III cmt (14.8 ppg & 1.32 cuft/sx) w/20 sx below CICR & 10 sx above to cover Morrison perms DK top. Ppd dwn tbg w/6.4 bbls cmt. TOH & LD tbg. EOT @ 1096'. Ppd plug #2 w/11 sx type III cmt (14.8 ppg & 1.32 cuft/sx). Ppd dwn tbg w/2.4 bbls cmt. Cmt fr/1096' to 996' to cover GP top. TIH w/tbg; EOT @ 439'. Circ cln w/BFW. Ppd plug #3 w/45 sx Type III cmt (14.8 ppg, 1.32 cuft/sx). Ppd dwn tbg w/10.6 bbls cmt. TOH w/tbg. Cmt fr/439' - surf. ND BOP. Dig out WH. Cut off WH. Set dry hole marker w/10 sx Type III cmt. RDMO serv rig. Cut off anchors & cleaned location. P&A complete.

**RECEIVED****JAN 11 2006****Bureau of Land Management  
Durango, Colorado**

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**HOLLY C. PERKINS**

Title

**REGULATORY COMPLIANCE TECH**

Date

**12/7/2005****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

**AMSC**

Date

**1/26/06**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**Spr**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD 8**

**XTO Energy Incorporated**  
**Tribal Lease: 14-20-604-62**  
**Well: Ute Indians A #22**  
**1880' FNL & 2150' FWL**  
**Sec. 2, T. 31 N., R. 14 W.**  
**San Juan County, New Mexico**

**3160**

**This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.**

**The Bureau of Land Management, SJPLC (970.385.1370) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA (970.565-6094) shall be contacted prior to surface reclamation procedures for specific requirements and seed mixtures.**

- The pits and boreholes shall be filled, access road restored, surface re-contoured to blend with surrounding terrain, top soil evenly redistributed.
- Well equipment, dead-men, concrete slabs, cables, piping and trash shall be removed, slash piles chipped and scattered.
- The site shall require weed control, soil preparation and reseedling with a BIA approved seed mix and shall be monitored for 70% growth.

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. The BLM-SJRA stipulates that **surface reclamation** be completed within 180 days of final plugging operation completion. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the SUIT/UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for release from bond liability.

**Conditions of Approval – Subsequent Report of Abandonment:**

1. When the wellsite is ready for final surface inspection, please contact this office (Dave Swanson) and the Ute Mountain Ute Energy Office in order that an onsite inspection can be made. Final Abandonment Notice (FAN) can be submitted via Sundry Notice at that time.
2. After the FAN is approved by this office, your liability associated with the subject well will terminate.