Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5. Lease Serial No.

NM0498	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned wen. Use i on	11 3100-3 (Al <i>D)</i> 101	such proposais.			
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side 9	AM 9 47	7. If Unit or C	CA/Agreement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator		RECEI <del></del>	VED IGTON NM	8. Well Name	
XTO Energy Inc.				9. API Well N	10
3a. Address		3b. Phone No. (include ar	ea code)	30-045-33	
2700 Farmington Ave., Bldg. K. Ste	1 Farmington,	505-3	24-1090		Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey L	Description)			BASIN DAK	)TA
1970' FNL & 1970' FWL; SEC 8-T30N-	R12W				
				11. County of	r Parish, State
				SAN JUAN	NM
12. CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF I	NOTICE, REP	ORT, OR OT	HER DATA
TYPE OF SUBMISSION		TYF	PE OF ACTION		
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
, , , , , , , , , , , , , , , , , , , ,	Alter Casing	Fracture Treat	Reclamatio	n .	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplet	e	X Other ADD PAY IN
	Change Plans	Plug and Abandon	Temporaril	y Abandon	
Final Abandonment Notice					DAKOTA POOL
	Convert to Injection	n Plug Back	Water Disp	osai	
following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspective. The Energy Inc. proposes to add property in the proposes to add property. The proposes to add property in the	Notices shall be filed onlotion.)  Perfs from 6806'-  Trk & mast trk.  Approx 22 - 0.34  Approx 22 - 0.34  Approx 22 - 0.34  Approx 22 - 0.34  Approx 24 - 0	y after all requirements, inc. 6810' (Burro Canyo "dia holes. Corro 6765' w/+/- 1000 o Frac. Lwr & Upper 200 XL frac fluid 34" dia holes. 9 gals 15% NEFE HC: ffs w/approx 63,000	con DK) in the elate depths gals 15% NEW w/26,000# s	ne followings to GR/CCI. FE HCl acid as to be do as to be do as to leave TF brd ISIP @ CO2 Purgel	ompleted, and the operator has ag manner:  of 10/13/05.  Recrd ISIP  one thru frac vlv.  e @ 4000 psig.  5, 10 & 15 min.
14. I hereby certify that the foregoing is frue and correct	MAIT HALBERT TO	RAY MARITIN @ 9:2	0 A.M., 12/2	28/2005. ਓ	
Name (Printed Typed)  HOLLY C. PERKINS		1	TORY COMPLI	ANCE TECH (	DIV.
Killy C., Terkus		Date 1/5/2006	5		(160,00 TE)
	S SPACE FOR FED	ERAL OR STATE OF	FICE USE		20, C, 3, 20
Approved by Mall Halbert		Title FETE	EN6	D	Pate 1/20/06
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subjection.	ect lease BL	M- FF	0 -	/ /
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or representations.	on 1212, makes it a crime resentations as to any ma	for any person knir hely the transfer the transfer to the tran	nd willfully to ma	ike to any depar	tment or agency of the United