

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 JAN 18 PM 8 11

RECEIVED

070 FARMINGTON NM

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit N (SESW), 1005' FSL & 1880' FWL, Section 6, T29N, R10, NMPM

5. **Lease Number**
NMSF-078717
6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**

9. **Grenier B #5M
API Well No.**

30-045-33201

10. **Field and Pool**

Basin DK & Blanco MV

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Detail☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

10/12/05 MIRU Aztec #448. ND WH, NU BOP. TIH w/mill & tagged cement @ 4227'. M/O cement & DV tool @ 4337' & M/O Cement to 4377'. Circ. well. 10/14/05 Milled to 6932'. Roll hole w/2% KCl. PT to 1000 psi/OK. TOO H w/mill & tbg. ND BOP, NU WH. RD & released rig 1900 hrs 10/14/05. 10/20/05 RU frac valve & PT casing & valve to 4100 psi/15 min. OK. RU Black Warrior. Perforated Lower Cubero w/2 spf @ 6830', 6826', 6816', 6814', 6810', 6786', 6784', 6782', 6780', 6788', 6776', 6774', 6772', 6763' = 28 holes; Break down perfs. RIH w/ RBP & set @ 6754'. PT-OK. Perf'd Upper Cubero @ 6750, 6738, 6736', 6734', 6718', 6712', 6710', 6708', = 16 holes; Break down perfs. RIH w/ 6688'; PT-OK. Perf'd Paguate - 2 spf - 6676', 6674', 6670', 6668', 6666', 6662', 6660', 6658', 6652', 6650', 6648', 6646', 6644', 6642', = 28 holes. Break down perfs. RIH w/RBP & set @ 6632'. PT-OK. Perf'd Two Wells @ 1 spf 6600', 6590', 6588', 6586', 6584', = 5 holes. RD & released BW.

11/8/05 RU Aztec 485. MIRU Aztec 485. ND frac valve, NU BOP, RIH w/retrieving tool. Retrieved all RBPs.

12/21/05 RU Dowell & frac'd DK perfs w/10 bbls 15% HCl, then 2517 bbls Slickwater w/40,000# 20/40 TLC sand. RIH & Set FP @ 4810'. Test. OK. Perf'd Pt. Lookout/ Menefee @ 1 spf 4755' - 4146' = 30 holes. Break down perfs w/10 bbls 15% HCL. Frac w/1272 bbls 60 Quality N2 foam w/130,000# 20/40 Brady sand & 1108,000 scf N2. RD Dowell. RU to flow back-4 days. SD for holidays. 12/27/05 Continue flowback. 12/28/05 Kill well w/80 bbls 2% KC. ND frac valve. NU BOP. RIH w/mill & M/O 4810'. M/O rest of RBPs. Blew well to C/O. Test well. 1/3/06 RIH w/RBP & set @ 4945'. Test MV only. 1/4/06 Kill w/w/60 bbls 2%KCl. TOO H & L/D RBP. TIH w/2-3/8", 4.7/# J-55 tbg and set @ 6788'. RD & released rig 1/4/06.

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Title Sr. Regulatory Specialist

Date 1/15/06

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

