

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

## 3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

## 3b. Phone No. (include area code)

505-324-1090

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL &amp; 2610' FEL SEC 17"S"-T30N-R12W

## 5. Lease Serial No.

NM047

## 6. If Indian Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

NEW MEXICO FEDERAL N #2F

## 9. API Well No.

30-045-33243

## 10. Field and Pool, or Exploratory Area

BASIN DAKOTA

WLC 30N12W17; Morrison

## 11. County or Parish, State

SAN JUAN

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>COMPLETE NEW</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>POOL</u>   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well was permitted as a Basin Dakota Pool well. After review of the well logs XTO Energy requests permission to complete the well in the Morrison formation. The well logs showed potentially productive Morrison sands deeper than Base of the Dakota SSands at 6,852' (defined as 400' below the Base of Greenhorn). XTO Energy plans to test the Morrison from 6,853' - 6,896' and 6,936' - 6,942'. These zones will be perforated then stimulated with approximately 1,000 gals acid and if needed frac'd with approximately 100,000# sand. If productive, then 2-3/8" production tubing will be ran and the well will be completed as a Wildcat Morrison Pool well.

HOLD C104 FOR NSLRECEIVED  
OIL CONSERVATION DIV.  
JAN 18 2006

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

HOLLY C. PERKINS

REGULATORY COMPLIANCE TECH

Date 1/13/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

Requested new  
plat by email  
02/01/06  
ef

REC'D/SAN JUAN

MAR 24 2005

Form C-102

Revised June 10, 2003

DISTRICT I  
1625 N French Dr., Hobbs, N.M. 88240State of New Mexico  
Energy, Minerals & Natural Resources DepartmentDISTRICT II  
1301 W Grand Ave., Artesia, N.M. 88210

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, NM 87505☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-33243	<sup>2</sup> Pool Code 97507	<sup>3</sup> Well Name WC 30N12W17 Wounded Morrison
<sup>4</sup> Property Code	<sup>5</sup> Property Name NEW MEXICO FEDERAL N	<sup>6</sup> Well Number 2F
<sup>7</sup> GRID No 1107067	<sup>8</sup> Operator Name XTO ENERGY INC	<sup>9</sup> Elevation 5830

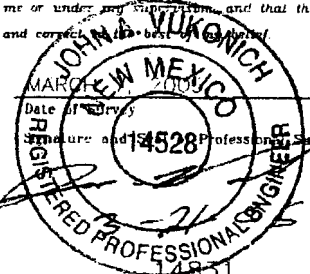
<sup>10</sup> Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	30-N	12-W	7	1980	NORTH	2610	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres NE 1/4 1100		<sup>13</sup> Joint or Infill 48.64		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	QTR. CORNER FD 3 1/4" BC 1976 BLM		S 89° 58' 09" W 2626.7' (M)		SEC. CORNER FD 3 1/4" BC 1976 BLM		17	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  <i>Heely K Small</i> Signature Kelly K Small Printed Name Regulatory Compliance Tech Title 1/12/06 Date	
	LOT 4	LOT 3	LOT 2	LOT 1	S 00° 22' 11" W 2721.3' (M)			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Certificate Number	
LOT 5	LOT 6	LOT 7	LOT 8	2610'					
LOT 12	LOT 11	LOT 10	LOT 9						
LOT 13	LOT 14	LOT 15	LOT 16						