Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS / JAN 2006				BEA 14206047	BEA 142060479	
Do not use this form for abandoned well. Use Fo	or proposals to drill form 3160-3 (APD) fo	<i>T</i>		6 Indian, Allotto	e or Tribe Name	
SUBMIT IN TRIPLICATE			JISI. 3	JA Unit or CA/A	greement, Name and/or No	
1. Type of Well		(C)	11200	3 0		
Oil Well X Gas Well Other				8. Well Name and		
2. Name tif Operator				UIE MIN TRIB	AL D #12	
XTO Energy Inc.				9. API Well No.		
3a. Address	3b. Phone No. (include area code)		30-045-33246			
2700 Farmington Ave., Bldg. K. St	505-324-1090		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Surv	ry Description)			UTE DOME PAR	XXXIA	
1105' FNL & 975' FEL SEC 9-T31N	-T14W					
				11. County or Pa	rish. State	
				SAN JUAN	NM	
12. CHECK APPROPRIA	re box(es) to in	NDICATE NATURE OF	NOTICE, REF	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		T	YPE OF ACTION	V		
	<u> </u>			(6:	1	
X Notice of Intent	Acidize	Deepen	Production	on (Start/Resume)	Water Shut-Off	
	After Casing	Fracture Treat	Reclamat	tion	Well Integray	
Subsequent Report	Casing Repair	New Construction	Recomp	lete	Other	
	X Change Plans	Plug and Abandon	Тетрога	inly Abandon		
Final Abandonment Notice	Convert to Injer	etion Plug Back	Water D	úsmosal .		
	Convertioning	citon ranginach				
testing has been completed. Final Abandonme determined that the final site is ready for final in XTO Energy Inc. proposes to male	spection.)	· · · · · · · · · · · · · · · · · · ·			en en en gragon de la companya de l	
CHANGE FROM:				•,		
17-1/2" hole Set 13-3/8"	54.5#/J-55	to 250'				
12-1/4" hole Set 8-5/8"	24#/J-55	to 850'				
7-7/8" hole Set 5-1/2"	17#/K-55	to 8400'				
7-7/8" hole Set 5-1/2"	17#/N-80	to 9000'				
TO:						
12-1/4" hole Set 8-5/8"	24#/J-55	to 850'				
Cmt: +/- 500 Type III cmt w/29 7-7/8" hole Set 5-1/2"		pps Celloflake (`14 to 9500'	1.5 ppg, 1.4	1 cuft/sx & 6.	30 gals wtr/sx)	
1ST STAGE CMT: Lead: Pmp +/-	•		) 2% hunc (T)	-32 ± 0 25#/ev	Celloflake +	
2% bwoc Phenoseal + 0.5% bwoc 1		-				
Type III cmt neat (14.5 pps 1.1			, o gam, c.		,, 230 220	
2ND STAGE CMT: Lead: Pmp +/-			conite + 0.2	5#/sx Cellofla	ke (11.4 ppg.	
3.01 cuft/sx, 18.54 gals wtr/s						
14. I hereby certify that the foregoing is true and corn						
Name (Provide Typed)  HOULY C. PERKINS			LATORY COMPL			
Kolly C. Terkun	s	Date 1/23/2	2006			
	HIS SPACE FOR FI	EDERAL OR STATE C	FFICE USE			
Approved	Z	Title AU	156	Date	1/23/06	
Conditions of approval, if any are attached. Approverity that the applicant holds legal or equitable titl which would entitle the applicant to conduct operation	e to those rights in the s		5 DU		The second secon	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

