

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-045-33505
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: MARTINEZ GAS COM G
8. Well Number #1G
9. OGRID Number 167067
10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: MARTINEZ GAS COM G
2. Name of Operator XTO Energy Inc.	8. Well Number #1G
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	9. OGRID Number 167067
4. Well Location Unit Letter I : 2100 feet from the SOUTH line and 870 feet from the EAST line Section 24 Township 29N Range 10W NMPM County SAN JUAN	10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5535' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. proposes to change casing & cement as detailed on attached sheet.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 1/25/2006
E-mail address: Regulatory@xtoenergy.com
Type or print name HOLLY C. PERKINS Telephone No. 505-324-1090

For State Use Only

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JAN 26 2006
Conditions of Approval, if any:

Martinez Gas Com F #1G: Change Casing & Cement Details
Page two of sundry dated 1/25/2006

This well will be changed to mud drilled closed loop system. The surface casing will be 8-5/8" 24#/ft J-55 set in 12-1/4" open hole at a depth of 800'. It will be cemented with 270 sks of Type III Cement + 0.25 lbs/sack Cello Flake + 3% bwoc Calcium Chloride mixed at 15.2 ppg, 1.28 cuft/sk, & 5.77 gal water/sk.

The production casing will be 5.5" 15.50 J-55 set in 7-7/8" open hole at a depth of 6750'. There will be a DV tool at 4100'. The cement details are as follows:

First stage: Lead: +/-170 sxs of Premium Lite High Strength FM + 2% bwoc Potassium Chloride + 0.5 lbs/sack Cello Flake + 0.2% bwoc CD-32 + 0.5% bwoc FL-52 + 2% bwoc Pheno Seal 12.50 ppg, 2.01 cuft/sk, 10.55 gal water/sk

Tail: +/-150 sxs of Type III Cement + 0.25 lbs/sack Cello Flake + 0.3% bwoc CD-32 + 0.2% bwoc FL-52 + 5% bwoc A-10 + 2% bwoc Pheno Seal 14.2 ppg, 1.54 cuft/sk, 7.51 gal water/sk

Second Stage: Lead: +/-320 sxs of Type III Cement + 8% bwoc Bentonite + 2% bwoc Pheno Seal + 0.25 lbs/sack Cello Flake 11.9 ppg, 2.6 cuft/sk, 15.33 gal water/sk

Tail: +/-100 sxs of Type III Cement
14.5 ppg, 1.39 cuft/sk, 6.81 gal water/sk