

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252
3b. Phone No. (include area code)
(832) 486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T27N R7W SWSE 1190FSL 1700FEL

5. Lease Serial No.

NMSF078835A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78413B

8. Well Name and No.

San Juan 28-7 Unit #37

9. API Well No.

30-039-07172

10. Field and Pool, or Exploratory Area
Blanco Pictured Cliffs South11. County or Parish, State
Rio Arriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CO2 Stimulation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well now flowing due to CO2 stimulation treatment. Daily summary report is attached.

2006 JAN 18 PM 12 22
RECEIVED
OTO FARMINGTON NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 01/17/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JAN 24 2006

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Stimulate/Cleanout, 12/11/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300390717200	RIO ARRIBA	NEW MEXICO	NMPM-27N-7W-6-O	1,190.00	S	1,700.00	E
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date	
6,772.00		36° 35' 55.572" N		107° 36' 41.4" W		5/8/1955	
Rig Release Date							

12/11/2005 08:00 - 12/11/2005 12:00

Last 24hr Summary

Held safety meeting. RU Halliburton. Sicip 70 #. Sitp 70 #. Pumped 40 tons of CO2. Avg rate 2 BPM. Avg pressure 190 #. Max pressure 195 #. ISIP 190 #. 5 min 220 #. 10 min 325 #. 15 min 340 #. SWI. RD Halliburton. Started flowback. Opened up well @ 450 # on 2" full opened. 5 min 100 #. 20 min 100#. 1 HR 50 #. 2 Hrs 20 #. Holding @ 20 # and no fluid. Continul to flowback..