

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.

3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252 3b. Phone No. (include area code) (832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T29N R6W NWNE 1190FNL 990FEL

5. Lease Serial No.

NMM012698

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 29-6 Unit #17

9. API Well No.

30-039-07702

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

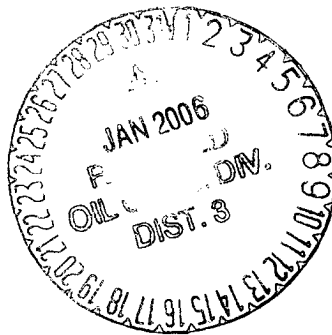
Rio Arriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Remedial
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Hole cleaned out due to some tubing blockage caused by sand, shale and cement. Tubing pulled and cleaned out hole with air. Tubing landed @ 5750.34'. Daily summary report is attached.

2006 JAN 18 PM 12 22
RECEIVED
OTO FARMINGTON HQ14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 01/16/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by

Title

JAN 24 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCOD

Stimulate/Cleanout, 12/19/2005 00:00

API/Bottom UWI								County		State/Province		Surface Legal Location		N/S Dist (ft)		N/S Ref		E/W Dist (ft)		E/W Ref			
300390770200								Rio Arriba		NEW MEXICO		NMPM-29N-06W-01-B		1,189.96		N		990.16		E			
Ground Elevation (ft)								Latitude (DMS)				Longitude (DMS)				Spud Date				Rig Release Date			
6,544.00								36° 45' 30.4884" N				107° 24' 37.8" W				5/29/1955				12/6/1955			

12/19/2005 07:30 - 12/19/2005 00:00
Last 24hr Summary

JSA prepared, mobilize and rig up. Load and secure rig equipment, mobilize to location, spot equipment, place rig on wellhead. Stand/up scope derrick and string guys. Lay pump and kill lines, flowback lines and air package hard lines. Pre job safety meeting, kill well, lay down tubing hanger and tag fill. Pump 2%KCL to kill well, ND wellhead, Pick up BOP and NU. Test (held). Stab landing joint and TIW. Rig up floor and handrails, hang tongs. Pick up on tubing, bring tubing hanger above floor and lay down. Pick up single joint tubing and RIH, tag fill appx 4' below bottom of tubing. Rig up air unit and prepare to clean out. Pre job safety meeting, clean out with air. started pumping with air package, pressure built up at the rate of 100psi per minute. Pumped to 1900 psi and held at that rate. Attempted to pump fluid down tubing with rig pump. Pumped tubing full but would not pump away. There is a plunger on the ground by the wellhead, and the operator told me he had pulled the plunger from the well, apparently we have some tubing blockage. Decided to shut in well and pull tubing tomorrow.

12/20/2005 07:30 - 12/20/2005 00:00
Last 24hr Summary

JSA prepared, POOH then RIH and clean out fill. Blow down casing, pick up on string, POOH tally and stand back tubing. We found the seat nipple, the joint of tubing below the nipple and the expendable check on bottom are plugged with sand/cement/ plug is so tight we were unable to remove it. Laid down joint below seat nipple (plugged) and the joint above the seat nipple this joint was crimped. Pre job safety meeting, RIH Pick up seat nipple and muleshoe, drift standing tubing and RIH. Tagged fill at 5818. Pre job safety meeting. Circulate hole clean with air. Circulate fluid to flowback tank and clean hole with air. Circulate at 575psi. Circulate back shale, sand and what appears to be cement. Cleaned just above PB. Pull one stand and shut in for evening.

12/21/2005 06:30 - 12/21/2005 13:30
Last 24hr Summary

JSA prepared to land tubing and rig down. Pick up stand and RIH. Tag at plugback. Pick up string lay down 3 joints, Pick up tubing hanger and land tubing with 183 joints of tubing, "F" nipple and expendable check at 5750.34. Pre job safety meeting, ND BOP NU wellhead. Nipple down BOP and stand aside for maint. NU wellhead tighten flange. Shut in casing side and open tubing to the flowback. Pre job safety meeting, rig down. Rig down unit and equipment. Pull unit away from wellhead and shut down for maint. Secure location.