

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 JAN 18 AM 8 15

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1820' FSL, 880' FWL, Sec. 20, T29N, R9W, NMPM

5. Lease Number
NMNM-0560422
If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Lively #16
9. API Well No.
30-045-21357
10. Field and Pool
Blanco MV/Otero Chacra
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other - Bradenhead Repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11/21/05 MIRU Aztec 485. ND WH, NU BOP, TOOH w/2-3/8" tbgs. TIH w/mill to 2593'. TOOH & L/D mill. TIH /CIBP & set @ 2997'. Load 4-1/2" csg & PT casings to 500 psi. Moved uphole to locate casing leak. Test 4-1/2" - leak 2286' - 2324'. Test annulus @ 2286 & 2200' @ 500 psi. Leaked off slowly. TOOH L/D Packer. ND BOP & tbgs spool, no seal on 4-1/2" casing. NU BOP. Dug out 9-5/8" to 7" spool. 11/23/05 Worked to C/O rust on plate & slips to free slips. NU tbgs spool & BOP. 11/30/05 TIH & set Cement retainer @ 2258'. RU BJ. Pumped squeeze cement - 57 sx (14 bbls) Type III, w/2% CaCl. Dispalced w/8.2 bbls H2O. Stung out & reversed out 1.5 bbls cement. TOOH & L/D stinger. WOC. ND BOP & tbgs spool. Pull slips, ND 4-1/2" spool, NU tbgs spool. Test seal - 1800 psi - OK. NU BOP. RU WI & run freepoint 1625' - 85% - 1865' 98%, Cut off casing @ 1843 (6' above collar). RU tongs, & LD 56 jts 4-1/2" casing. Circ. TIH w/7" packer & PT 7" casing @ @ 964' - 654' - OK. & 376' - 500 psi-OK. Isolated leak @ 346 to 376'. TOOH & L/D packer.

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Specialist Date 1/12/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 20 2006

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD

12/3/05 RU Key & pumped squeeze 200 sx (43 bbls) Neat w/2% CaCl₂. Displaced w/8 bbls H₂O. Circ. 2 bbls cement. RD Key. WOC. 12/5/06 PT 7" squeeze to 500 psi - OK. RIH w/6-1/4" bit & tagged @ 146'. D/Cement stringers from 146' - 193'. Then hard cement @ 348'. D/O cement from 348' - 441'. Then from 455' - 658'. TOOH w/bit. PT leak - leaked 1 bpm @ 500 psi. w/packer. TIH w/mill C/O to 760'. TOOH & LD mill. TIH & set 7" packer @ 348'. PT 7" casing to isolate leak. Hole found 255' - 471'. TOOH w/packer. RU BJ. Spotted 49 sx (12 bbls) Neat Type III cement @ 494'. L/D tbg to 140' Squeezed w/189 sx (46 bbls Type 111 w/2% CaCl₂. Displaced w/4.5 bbls H₂O. L/D Tbg, closed blinds, & PU to 500 psi. WOC. RD BJ. 12/9/05 TIH w/6-1/4" bit & tagged @ 203'. D/O cement squeeze to 586'. PT 7" casing to 500 psi. Good test. TOOH w/bit. TIH w/taper mill. Milled TOP of 4-1/2" casing to dress liner top. TOOH w/taper mill. TIH w/3-3/4" mill & M/O stringers from 2131' to 2258'. M/O retainer @ 2258' cement to 2342'. PT 7" & 4-1/2" casing to 500 psi/30 min. OK. M/O CIBP @ 2997'. TIH w/tbg to 4775'. Blew well w/air & H₂O. TOOH w/mills. TIH w/2-3/8", 4.7# J-55 tbg & landed @ 4494'. ND BOP, NU WH. RD & released rig crew @1800 hrs 12/15/05. 12/15/05 RIH w/polish rods & rod pump. RU flowback crew. Blew well w/air & water for 3 days. RD air pkg 12/18/05.