Submit To Appropriate District Office State Lease - 6 confes Fee Lease - 95 copies District I 1625 N. French Dr., Hobbs, NM 87240

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION

District II
811 South First, Artesia, NM 87210 1220 South St. Francis Drive District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV Santa Fe, NM 87505

2040 South Pacheco, S	anta Fe,	, NM 87505			AL.	त्रविराशि	Tim					
							رر حي <i>يگر</i>		WELL API NO.	30-0	45-32718	1
						JAN 200	<u>デーン</u>	1	5. Indicate Type			
						JAN 200 配合性。		<i>la</i>	STATE		EE 🗶	
					ing in	60013		1	State Oil & Gas	Lease No.		
WELL	СОМ	PLETION	OR RECO	MPLE	TION REPORT	AND LO	90	[۵		5 5 2 3		
la. Type of Well:			-		ES.			7	7. Lease Name of	or Unit Agr	eement Na	ime
OIL WEL		GAS WEL	L X DR	Υ	OTHER SO	/ 0	" 3/ /3/	-				
b. Type of Comple NEW WELL		WORK OVE	R PLUG	BACK	DIFF. RESVI	31,31,21	γγ γγ HER			N	lye LS	
2. Name of Operato									8. Well No.			
BP America P		ction Co	npany					_			1M	
Address of OperaP.O. Box 3092		ouston. 1	X 77253	At	tn: Cherry Hla	ıva			9. Pool name or		in Dakota	a
4. Well Location		,							· · · · · ·			- 11 - 11
Unit Letter _		: <u>2450</u>	Feet From Tl			Line and	<u>1850</u>		Feet From 7		st	Line
Section 10. Date Spudded	23	ate T.D. Reac	Township		Rannpl. (Ready to Prod.)				MPM Sa RKB, RT, GR, 6	n Juan	14 Fley (County Casinghead
11/29/05	11. Da	12/12/05			01/23/06			58	15'GR			
15. Total Depth TMD 7161'TVD 7	044,	16. Plug Bac	k T.D. 61 '		Multiple Compl. How nes?	Many	18. Interval Drilled By		Rotary Tools		Cable T	ools
	٠- ا	,,		201	103.		Dimed D,	,	^^			
19. Producing Interv	<u> </u>	of this comple	tion Ton Pot	tom No	ma				1 20	Was Dire	ectional Su	rvey Made
6959' – 7117'	Ba	asin Dako		tom, iva	me	.=			20	. Was Dire	YE	•
21. Type Electric ar CBL & RST	d Othe	r Logs Run							22. Was Well (Cored	NO	
23.			CASI	NG RI	ECORD (Report	all string	s set in we	ell)	•			
CASING SIZE			Γ LB./FT.]	DEPTH SET		LE SIZE		CEMENTING		Al	MOUNT PULLED
9 5/8"			.3#	404'		13 ½"		300 SXS				
7"		20#		4516'		8 ³ / ₄ " 6 ¹ / ₄ "		555 SXS 272 sxs		•		
4 1/2"			.6#	TVD	7041'- OK		0 1/4"		2/25	XS	<u> </u>	
											 	
24.				LINI	ER RECORD			25.	π	BING RI		
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN		SIZ		DEPTH S		PACKER SET
								\vdash	2 3/8"	71	U1'	
26. Perforation r	ecord	(interval, siz	e, and numbe	r)	1	27. AC	ID. SHOT.	FR/	ACTURE, CEN	IENT. SC	UEEZE.	ETC.
6959' 7117'		•		•			INTERVAL		AMOUNT AN			
						6959	- 7117		200 bbls 20/4	10 C-Lite	Sand; 60	% Q foam & N2
28		т.				DUCTION						
Date First Production (est) 01/30/06			roduction Met Flowing	hod <i>(Flo</i>	wing, gas lift, pumpir	ng - Size and	d type pump)	Well Status (Shut in w			
Date of Test		s Tested	Choke Size		Prod'n For	Oil – Bb		Gas	– MCF	Water - B		Gas - Oil Ratio
01/19/06		12	34"	1	Test Period	1	bbl		1124	11	obl	:
Flow Tubing Press.	Casin	g Pressure 140#	Calculated Hour Rate	24-	Oil - Bbl.	Gas	- MCF	\	Water - Bbl.	Oil C	Gravity - A	Pl - (Corr.)
				l								
29. Disposition of C Vented	ias <i>(Sol</i>	ld, used for fu	el, vented, etc.,	,						est Witnes	sed By	
30. List Attachment Subsequent Rep	S								•			
31 .I hereby certif	y that	the informa	ion shown or	both si	ides of this form as	true and c	complete to	the	best of my knov	vledge an	d belief	
Signature (///	121	Hlava		Vame	Cherry Hlav	а	Title	Rea	ulatory Ana	lyst	Date	01/24/06
	7	,		·								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORM	ANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico	Northwestern New Mexico

T. Ojo Alamo __1316____

T. Penn. "B"

T. Canyon

T. Salt_			T. Strawn		nd-Fruitl	and 2118'	T. Penn. "C"
B. Salt_			T. Atoka	T. Pictur			T. Penn. "D"
T. Yates	S		T. Miss	T. Cliff I	louse4	<u> 1089'</u>	T. Leadville
T. 7 Riv	ers		T. Devonian	T. Menet	fee <u>44</u>	<u>107'</u>	T. Madison
T. Quee	n		T. Silurian	T. Point	Lookout	4838'	T. Elbert
T. Gray	burg		T. Montoya	T. Mance		19'	T. McCracken
T. San A	Andres		T. Simpson	T. Gallup)		T. Ignacio Otzte
T. Glori	eta		T. McKee	Base Gre	enhorn	<u>6852'</u>	T. Granite
T. Padd	ock		T. Ellenburger	T. Dakot	a		T
T. Bline	bry		T. Gr. Wash	T. Morri	son		T
$T.Tubb_{}$			T. Delaware Sand	T.Todilto			T
T. Drink	kard		T. Bone Springs	T. Entrac	1a		
T. Abo_			T	T. Winga	ite		1
T. Wolf	camp		T	T. Chinle	<u> </u>		T
T. Penn			T	T. Permi	an		Т.
T. Cisco	(Bough	(C)	T	T. Penn '	'A"		Т
No. 1, 1	from				from		OIL OR GAS SANDS OR ZONESto
			to				to
- · · · · · · · · · · · · · · · · · · ·				ANT WATER S			
Include	data on	rate of wat	er inflow and elevation to which				
			to			feet	
			to				
			to				
140. 5, 1	110111						
			LITHOLOGY REC	ORD (Attach:	additiona	al sheet if nec	essary)
From	То	Thickness In Feet	LITHOLOGY REC	ORD (Attach From		Thickness In Feet	essary) Lithology
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	
From	То	1 1				Thickness	

Nye LS 1M NEW DRILLING DK COMPLETION SUBSEQUENT REPORT 30-045-32718 1/24/2006

TOP OF CEMENT INSIDE 7" @4516'

12/15/05 RIG UP & RUN CBL & RST LOGS.

1/11/06 TIH w/3.125" GUN & PERF DK 6959' - 7117' @4 JSPF.

1/13/06 TIH & FRAC DK w/230# of 20/40 C-LITE SND & 60% Q FOAM & N2.

1/14/06 FLW WELL.

1/17/06 PRESSURE TEST BOP 2000# HIGH 250# LOW. OK. FLW TESTING WELL

1/23/06 TIH & LAND 2 3/8" TBG @ 7101'. RIG DOWN MOVE OFF LOCATION