

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				WELL API NO. <b>30-045-32718</b>	
1a. Type of Well: OIL WELL    GAS WELL <input checked="" type="checkbox"/> DRY    OTHER				5. Indicate Type of Lease STATE    FEE <input checked="" type="checkbox"/>	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER    PLUG BACK    DIFF. RESVR    OTHER				State Oil & Gas Lease No.	
2. Name of Operator <b>BP America Production Company</b>				7. Lease Name or Unit Agreement Name <b>Nye LS</b>	
3. Address of Operator <b>P.O. Box 3092    Houston, TX    77253    Attn: Cherry Hlava</b>				8. Well No. <b>1M</b>	
4. Well Location Unit Letter <b>J</b> : <b>2450</b> Feet From The <b>North</b> Line and <b>1850</b> Feet From The <b>East</b> Line Section <b>23</b> Township <b>31N</b> Range <b>11W</b> NMPM <b>San Juan</b> County				9. Pool name or Wildcat <b>Basin Dakota</b>	
10. Date Spudded <b>11/29/05</b>	11. Date T.D. Reached <b>12/12/05</b>	12. Date Compl. (Ready to Prod.) <b>01/23/06</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>5815'GR</b>	14. Elev. Casinghead	
15. Total Depth <b>TMD 7161' TVD 7041'</b>	16. Plug Back T.D. <b>7161'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <b>XX</b>	Rotary Tools    Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>6959' - 7117'    Basin Dakota</b>				20. Was Directional Survey Made <b>YES</b>	
21. Type Electric and Other Logs Run <b>CBL &amp; RST</b>				22. Was Well Cored <b>NO</b>	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8"</b>	<b>32.3#</b>	<b>404'</b>	<b>13 1/2"</b>	<b>300 SXS</b>	
<b>7"</b>	<b>20#</b>	<b>4516'</b>	<b>8 3/4"</b>	<b>555 SXS</b>	
<b>4 1/2"</b>	<b>11.6#</b>	<b>TVD 7041' - PK</b>	<b>6 1/4"</b>	<b>272 sxs</b>	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
<b>2 3/8"</b>	<b>7101'</b>				
26. Perforation record (interval, size, and number) <b>6959' - 7117'    w/3.125" gun    @ 4 JSPF</b>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
<b>6959' - 7117</b>			<b>200 bbls 20/40 C-Lite Sand; 60% Q foam &amp; N2</b>		
28. PRODUCTION					
Date First Production (est) <b>01/30/06</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>		Well Status (Prod. or Shut-in) <b>Shut in w/o facilities</b>	
Date of Test <b>01/19/06</b>	Hours Tested <b>12</b>	Choke Size <b>3/4"</b>	Prod'n For Test Period	Oil - Bbl <b>1 bbl</b>	Gas - MCF <b>1124</b>
Flow Tubing Press.	Casing Pressure <b>140#</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. <b>1 bbl</b>
					Gas - Oil Ratio
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>					Test Witnessed By
30. List Attachments <b>Subsequent Report; Final Inclination</b>					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Cherry Hlava</i>		Printed Name <b>Cherry Hlava</b>		Title <b>Regulatory Analyst</b> Date <b>01/24/06</b>	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## Southeastern New Mexico

## Northwestern New Mexico

**OIL OR GAS SANDS  
OR ZONES**

## IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Nye LS 1M  
NEW DRILLING DK COMPLETION SUBSEQUENT REPORT  
30-045-32718  
1/24/2006

TOP OF CEMENT INSIDE 7" @4516'

12/15/05 RIG UP & RUN CBL & RST LOGS.

1/11/06 TIH w/3.125" GUN & PERF DK 6959' - 7117' @4 JSPF.

1/13/06 TIH & FRAC DK w/230# of 20/40 C-LITE SND & 60% Q FOAM & N2.

1/14/06 FLW WELL.

1/17/06 PRESSURE TEST BOP 2000# HIGH 250# LOW. OK. FLW TESTING WELL

1/23/06 TIH & LAND 2 3/8" TBG @ 7101'. RIG DOWN MOVE OFF LOCATION