

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32934 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Morris A			
2. Name of Operator Burlington Resources LP	8. Well No. #6S			
3. Address of Operator PO Box 4289 Farmington, NM 87499	9. Pool name or Wildcat Basin Fruitland Coal (71629)			
4. Well Location Unit Letter <u>E</u> : 1875' Feet From The <u>North</u> Line and 1160' Feet From The <u>West</u> Line Section <u>21</u> Township <u>30N</u> Range <u>11W</u> NMPM County <u>San Juan</u>				
10. Date Spudded 8/1/05	11. Date T.D. Reached 10/7/05	12. Date Compl. (Ready to Prod.) 1/16/06	13. Elevations (DF& RKB, RT, GR, etc.) KB- 5774' GL- 5762'	14. Elev. Casinghead
15. Total Depth 2344'	16. Plug Back T.D. 2291'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools Cable Tools No	20. Was Directional Survey Made No
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal (1898' - 2112')				21. Type Electric and Other Logs Run GR-CCL
22. Was Well Cored NO				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55, ST&C	142'	8-3/4"	34 sx	2 bbls
4-1/2"	10.5# J-55 ST&C	2335'	6-1/4"	248 sx	26 bbls

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
			NONE		2-3/8" 4.7#, J-55	2106'	None

26. Perforation record (interval, size, and number) .32 Dia. 2 SPF 2112' - 2086' = 52 holes 1898' - 1972' = 44 holes Total holes = 96 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>2112-2086</td> <td>2500 gal x-link, 24100 gal 75 q foam 38000# 20/40 AZ sand, total N2-567900</td> </tr> <tr> <td>1898-1972</td> <td>2500 gal 25# x-link, 21000 gal 75 q foam 60000# 20/40 AZ sand, total N2-6518000 SCF</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2112-2086	2500 gal x-link, 24100 gal 75 q foam 38000# 20/40 AZ sand, total N2-567900	1898-1972	2500 gal 25# x-link, 21000 gal 75 q foam 60000# 20/40 AZ sand, total N2-6518000 SCF
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28. PRODUCTION

Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
1/19/06	1 hour	2			9 MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD	Water - Bbl.
SI- 191#	SI-192#			217 MCF/D	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Philana Thompson</i> E-mail Address Pthompson@br-inc.com	Printed Name Philana Thompson Title Regulatory Associate II Date 1/20/06
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 650'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland 777'	T. Penn. "C"
		T. Fruitland 1862'	
B. Salt	T. Atoka	T. Piedra Blanca 2131'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
650'	777'		White, cr-gr ss.				
777'	1862'		Gry sh interbedded w/tight, gry, fine-gr ss.				
1862'	2131'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
2131'			Bn-Gry, fine grn, tight ss.				