

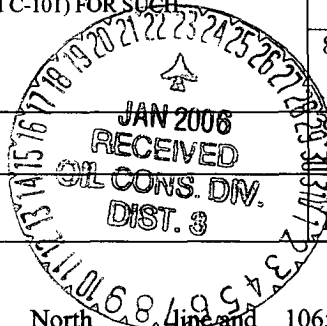
Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
March 4, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-33236
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		7. Lease Name or Unit Agreement Name Allison Unit
4. Well Location Unit Letter <u>E</u> : <u>1245</u> feet from the <u>North</u> line and <u>1065'</u> feet from the <u>West</u> line Section <u>8</u> Township <u>32N</u> Range <u>06W</u> NMPM <u>San Juan</u> County		8. Well Number #134S
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6175' GL		9. OGRID Number 14538
		10. Pool name or Wildcat Basin Fruitland Coal - 71629



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: Change in Operations Plans ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington proposed to change the Operations Plan for this well. Plans are to set 7", 20#, J-55 (8-3/4") @120'. The Production casing will be 4-1/2", 10.5#, J-55 (6-1/4" hole) and set @ 3029'. Note the TD was deepened by 198'. The cement will be 42 sx for the surface and 239 sx for the production casing.

It is anticipated that the Pictured Cliffs is won't be productive in this wellbore. A mudlogger will be on site during drilling to ensure the Pictured Cliffs gas isn't encountered.

Steve Hayden with the OCD gave us verbal approval 1/19/06 to implement these changes.

Hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 1/20/06

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JAN 23 2006  
Conditions of approval, if any: