

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-33283 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name San Juan 32-9 Unit #230S																																							
2. Name of Operator Burlington Resources LP	8. Well No. #230S																																							
3. Address of Operator PO Box 4289 Farmington, NM 87499	9. Pool name or Wildcat Basin Fruitland Coal (71629)																																							
4. Well Location Unit Letter <u>F</u> : <u>1825'</u> Feet From The <u>North</u> Line and <u>1470'</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>32N</u> Range <u>10W</u> NMPM County <u>San Juan</u>																																								
10. Date Spudded 9/23/05	11. Date T.D. Reached 12/17/05	12. Date Compl. (Ready to Prod.) 1/13/06	13. Elevations (DF& RKB, RT, GR, etc.) KB- 6660' GL- 6648'	14. Elev. Casinghead																																				
15. Total Depth 3503'	16. Plug Back T.D. 3498'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools Cable Tools	20. Was Directional Survey Made No																																				
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal (3224' to 3501')				21. Type Electric and Other Logs Run None																																				
22. Was Well Cored NO				23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>9-5/8"</td> <td>32.3#, H-40, ST&C</td> <td>160'</td> <td>12-1/4"</td> <td>59 sx</td> <td>1 bbls</td> </tr> <tr> <td>7"</td> <td>20#, J-55, ST&C</td> <td>3151'</td> <td>8-3/4"</td> <td>575 sx</td> <td>55 bbls</td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9-5/8"	32.3#, H-40, ST&C	160'	12-1/4"	59 sx	1 bbls	7"	20#, J-55, ST&C	3151'	8-3/4"	575 sx	55 bbls																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																			
9-5/8"	32.3#, H-40, ST&C	160'	12-1/4"	59 sx	1 bbls																																			
7"	20#, J-55, ST&C	3151'	8-3/4"	575 sx	55 bbls																																			
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr> <td>5-1/2", 15.5#, K-55</td> <td>3112'</td> <td>3503'</td> <td>NONE</td> <td> </td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>			SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	5-1/2", 15.5#, K-55	3112'	3503'	NONE							25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td>2-3/8" 4.7#, J-55</td> <td>3494'</td> <td>None</td> </tr> <tr><td> </td><td> </td><td> </td></tr> </tbody> </table>		SIZE	DEPTH SET	PACKER SET	2-3/8" 4.7#, J-55	3494'	None															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																																				
5-1/2", 15.5#, K-55	3112'	3503'	NONE																																					
SIZE	DEPTH SET	PACKER SET																																						
2-3/8" 4.7#, J-55	3494'	None																																						
26. Perforation record (interval, size, and number) .32 Dia. 2 SPF 3224' - 3267' = 86 holes 3438' - 3501' = 126 holes Total holes = 212 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>3224' - 3501'</td> <td>Natural & Energized Surges</td> </tr> <tr><td> </td><td> </td></tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3224' - 3501'	Natural & Energized Surges																																
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																							
3224' - 3501'	Natural & Energized Surges																																							
28 PRODUCTION																																								
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) SI																																				
Date of Test 1/15/06	Hours Tested 1 hour	Choke Size 2	Prod'n For Test Period 	Oil - Bbl 																																				
Flow Tubing Press. RODS		Casing Pressure SI-186 #	Calculated 24-Hour Rate 	Oil - Bbl. 																																				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold		Gas - MCF 29 MCF																																						
30. List Attachments		Water - Bbl. 																																						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		Oil Gravity - API - (Corr.) 																																						
Signature <i>Philana Thompson</i> E-mail Address Pthompson@br-inc.com		Printed Name Philana Thompson Title Regulatory Associate II Date 1/18/06																																						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1866'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland 1940'	T. Penn. "C"
		T. Fruitland 3227'	
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1866'	1940'		White, cr-gr ss.				
1940'	3227'		Gry sh interbedded w/tight, gry, fine-gr ss.				
3227'			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				