District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Az	tec, NM 874	0			on Division						5 Copies	
District IV					20 South St.		. /					-	
1220 S. St. Franc	-	·			Santa Fe, N			D. T. CT A. C				AMENDED REPORT	
¹ Operator n	I.		JEST FC	PR ALL	OWABLE	AND AUT	HO				TRANS	PORT	
Burlington R			s Company	LP			² OGRID Number 14538						
PO Box 4289	9			³ Reason for Filing Code/ Effective Date					ctive Date				
Farmington,				New Well									
⁴ API Number		5 H	⁵ Pool Name Basin Fruitland Coal						⁶ Pool Code				
30 - 045 - 33			Basin Fruitland Coal Broperty Name						71629				
⁷ Property C 74		"	roperty Nai	2-9 UNIT				⁹ Well Number #230S					
		Location										772005	
Ul or lot no.	Section		ip Range	Lot.Idn	Feet from the	North/South	Line	Feet fro	m the	East/	West line	County	
1		32N	1		1825'	North		1470'		West		San Juan	
¹¹ Bo	ttom I	Iole Loca	tion										
UL or lot no. Section			ip Range	Lot Idn	Feet from the	North/South line		Feet from the		East/West line		County	
12 Lse Code	13 Pro	ducing Metho		onnection	¹⁵ C-129 Peri	mit Number	¹⁶ C	-129 Ef	fective l	Date	¹⁷ C-1	129 Expiration Date	
F		Code P) 0	ate									
III. Oil a	and Ga	as Trans	orters										
18 Transpor			ransporter	Name	²⁰ I	POD 21 O/G				²² POD ULSTR Location			
OGRID			and Addre					and Description					
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23													
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V. Well		letion Da	ta	Location									
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