

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

Jicarilla Contact 238

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Tribe

7. If Unit or CA/Agreement, Name and/or N

EPCMU NM 78389X

8. Well Name and No.

EPCMU #17 (O-17)

9. API Well No.

30-039-06905

10. Field and Pool, or Exploratory Area

East Puerto Chiquito Mancos

11. County or Parish, State

Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3a. Address

4900 College Blvd., Farmington, NM 87401

3b. Phone No. (include area code)

505-325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 17-T27N-R1E

660' FSL & 1980' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input checked="" type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat. <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Eliminate water flow outside of casing.

1-4-06 Pull rods and tubing, set RBP @ 2400'. Run Blue Jet CBL/Audio log. Determined water entry between 1080'-1440' (Lower Menefee & Point Lookout formations.)

1-5-06 Perforate 3 squeeze holes @ 1470'. Establish circulation up backside of casing. Pump 555 sacks cement, with cement to surface in last 2 bbls circulated (annular hole volume - 382 sacks).

1-9-06 Pull RBP @ 2400', run rods and pump. Return well to production. See attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

September 23, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

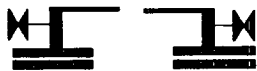
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

NMOCD



Spud: 10/10/62

B-M-G DRILLING CORP., INC.  
EPCMU #17 (O-17) API #30-039-06905  
660 FSL-1980 FEL, SEC 17-27N-1E

7" 20# J-55 @ 62' W/ 50 sk cmt circ to surface

GL = 6971  
RKB = 6978

Cliff House-928'

All depths referenced to KB unless otherwise noted

Pt. Lookout-1168'

1/05/06: 3 Squeeze holes @ 1470', squeeze 555 sacks,  
cement to surface in last 2 barrels circulated.  
8 3/4" hole to 1700' (est)

Logs: Induction-Gamma Ray, Temperature Surveys

TOC @ 1980', temp log 5/01/63

Note: 1/4/06: Ran Blue Jet CBL-Audio Log, determined water flow from 1080-1440'  
(Lower Menefee & Point Lookout Ss)

As of 8/1/03  
Cum. Oil: 9124 bbls  
Cum. Gas: 12,336 MCF  
Cum. Water: Zero

6 1/4" hole to 2826', 4 1/2" 10.5# J-55 csg @ 2506', cmt with 50 sks cmt

Niobrara "A" & "B" 2500' to 2613'

Frac OH 2506'-2620' w/ 1700 bbls oil-80,000# sand, AIR-44 BPM, AIP-2250 psi ISIP-500 psi  
sho oil 2760' (150' fill-up) IP-21 BPOD, zero wtr  
TD 2826', PBTD 2620'

Revised: jmh 1/12/06