Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

REVISED FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			(6) If Indian, Allotte	6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - (	Other instructions on reve	\$7/5	7. If Unit or CA/A	greement, Name and/or No.	
1. Type of Well Oil Well X Gas Well Other			8. Well Name and	8. Well Name and No.	
2. Name of Operator			NEW MEXICO F	NEW MEXICO FEDERAL N #2F	
XTO Energy Inc.			9. API Well No.		
3a. Address 3b. Phone No. (include area code)			30-045-33243	30-045-33243	
2700 Farmington Ave., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey I		505-324-1090		l, or Exploratory Area	
1980' FNL & 2610' FEL SEC 17"S"-			BASIN DAKOTA		
2500 120 0 2010 120 2500 17 0 1300 1200		11. County or Par	11. County or Parish, State		
			SAN JUAN	NM	
	BOX(ES) TO INDICATE N			R DATA	
TYPE OF SUBMISSION		TYPE OF ACTIO	N		
Notice of Intent	Acidize D	eepen Product	ion (Start/Resume)	Water Shut-Off	
	Alter Casing Fr	acture Treat Reclama	ation	Well Integrity	
X Subsequent Report	Casing Repair N	ew Construction Recomp	olete X	Other SPUD, SET	
Final Abandonment Notice	Change Plans PI	ug and Abandon Tempor	arily Abandon	IRF CSG	
Final Abandonment Protice	Convert to Injection Pl	ug Back Water D			
XTO Energy Inc. spudded 12-1/4" h 376' KB. Cmtd surf csg w/244 sx Circ 21 bbls cmt to surf.  Reached drillers TD of 7000' @ 9 Cmtd prod csg w/440 sx Prem Lite (12.5 ppg & 2.01 cuft/sx) followe dispersant & 0.2% FL loss (14.2 p Type III cmt w/8% gel, 1/4 pps ce neat cmt (14.5 ppg & 1.39 cuft/sx  *** PRODUCTION CASING WILL BE PR	pm, 12/9/05. TIH w/17: cmt w/2% gel, 1/4 pps od d by 150 sx type III cr pg & 1.54 cuft/sx). C: clloflake & 2% LCM (14.2)	1/4 pps celloflake ( 3 jts 5-1/2", 15.5#, celloflake, 0.2% disp nt w/5% bond add & 1/ irc 40 bbls cmt to su 2 ppg & 1.39 cuft/sx) o surf.	J-55, ST&C csg ersant, 0.5% FI 4 pps celloflak rf. Cmtd 2nd s	to 6997 KB.  to 6997 KB.  loss & 2% LCM  se, 0.3%  stage w/540 sx	
			070 F,	2006 . 19	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title		10 J. L.	1	
HOLLY C. PERKINS		REGULATORY COMPI	TANCE TECH		
	Date	1/12/2006		- apply policies of application follows ( and a color of all limits to	
THIS	S SPACE FOR FEDERAL O	R STATE OFFICE USE	7,00	CEPTED FOR RECO	
Approved by		Title	. Date	IAN 2 E 2000	
Conditions of approval, if any, are attached. Approval o	f this notice does not warrant or	Office		JAN 2 5 2006	
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject lease	Onico	F. Bh	ARMINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.