

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-039-27810

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Page

8. Well No.
1 (I-19)

9. Pool name or Wildcat
Basin Fruitland /Gavilan PC

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

1b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ OTHER ☐

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3. Address of Operator

4900 College Blvd. Farmington, NM 87401

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 665 Feet From The East Line

Section 19 Township 25n Range 2W NMPM Rio Arriba County

10. Date Spudded 9/20/04 11. Date T.D. Reached 1/04/05 12. Date Compl.(Ready to Prod.) 4/8/05 13. Elevations (DF & RKB, RT, GR, etc.) 7143 14. Elev. Casinghead 7143

15. Total Depth 3608 16. Plug Back T.D. 3578 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Rotary Tools Drilled By Surfaced to T.D. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 3435-3484 20. Was Directional Survey Made

21. Type Electric and Other Logs Run Cement Bond, Induction Gamma Ray, SpectraScan Image, Compensated Neutron Triple Lithology Density 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8 X-42	23 #	577	12-1/4	405 sx	
5-1/2 J-55	15.5 #	3602	7-7/8	525 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	3549	

26. Perforation record (interval, size, and number)

INTERVAL SIZE NUMBER
3435-3484 .41 84

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED
3435-3484 Pumped 59,514 gallons Aqua-Safe X20
90,120 #'s 20/40 Mesh Brady Sand
ATP - 1063, AIR - 38.5 BPM. ISIP - 725 PSI

28. PRODUCTION

Date of First Production 11/1/05 Production Method (Flowing, gas lift, pumping- Size and type of pump) Pumping Well Status (Prod. or shut-in) Producing

Date of Test 11/1/05 Hours Tested 24 Choke Size Prod'n for Oil - Bbl. 6 Gas - MCF 25 Water - Bbl. 45 Gas - Oil Ratio 4

Flow Tubing Press. NA Casing Pressure 35 Calculated 24-Hour Rate 6 Oil - Bbl. 25 Gas - MCF 45 Water - Bbl. 40 Oil Gravity - API - (Corr.) 40

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Ben Gonzales

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Trudy Grubelnik Printed Name Trudy Grubelnik Title Production Clerk Date 1/19/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 3231	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 3342	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3490	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Sipson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3523 to 3555 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3230 to 3341 feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in feet	Lithology