

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMSF079184

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Well Name and No.

9. API Well No.

10. Field and Pool, Exploratory Area

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐  
GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 334-4323

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

4. Location of Well (Footage, Sec., Twp., Rge.)

660' F/S 2300' F/W

SEC. 13-26N-6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

11-3-05

Rigged up.

T. I. H. with 4 3/4" bit on 2 3/8" tubing.

Tagged cement at 3550'.

Drilled out stage tool at 3597'.

Continued in hole.

Tagged cement at 5590'.

Drilled out stage tool at 5615'.

11-4-05

Continued in hole.

Tagged cement at 7628'.

Pressure tested casing to 4000#, held OK.

T. O. H. laying down 2 3/8" tubing with bit.

Rigged down and moved.



(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

CHARLES E. VERQUER

TITLE: Consultant

DATE: January 23, 2006

ACCEPTED FOR RECORD

FEB 01 2006

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY

FARMINGTON FIELD OFFICE  
BY:

NMOCD

11-7-05	Rigged up Bluejet. Perforated Dakota zone, 7336' – 7607' with 31 select fire shots.
12-6-05	Rigged up BJ Services Frac'd Dakota zone with 170,000# 20/40 sand and 18,307 mscf N2 foam.
12-22-05	Rigged up. Killed well. T. I. H. with 102 joints of new 2 3/8" tubing.
12-23-05	Continued in hole. Tagged sand at 7582'. Cleaned out to TD with air package. Landed tubing on doughnut at 7570'. Rigged down.