

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMSF-079304

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Well Name and No.

SANCHEZ 8

9. API Well No.

30-039-29418-00S1

10. Field and Pool, Exploratory Area

BASIN DAKOTA

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐

GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 334-4323

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

4. Location of Well (Footage, Sec., Twp., Rge.)

1600' F/N 1600' F/W

SEC. 24-26N-6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

11-7-05

Rigged up.

T. I. H. with 4 3/4" bit on 2 3/8" tubing.

Tagged cement at 3495'.

Drilled out stage tool at 3523'.

Continued in hole.

Tagged cement at 5505'.

11-8-05

Drilled out stage tool at 5538'.

Continued in hole

Tagged cement at 7501'.

Cleaned out to TD at 7540'.

Pressure4 tested casing to 4000#, held OK.

11-9-05

T. O. H. laying down 2 3/8" tubing with bit.

Rigged down and moved.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

CHARLES E. VERQUER

TITLE: Consultant

DATE: January 23, 2006

ACCEPTED FOR RECORD

FEB 01 2006

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY

FARMINGTON FIELD OFFICE
BY: *[Signature]*

NMOCDC

Caulkins Oil Company
BLM Sundry Notice
Sanchez 8
January 23, 2006
Page 2

11-17-05	Rigged up Bluejet. Perforated Dakota zone, 7257' – 7447'.
12-9-05	Rigged up BJ Services. Frac'd Dakota zone with 181,000# 20/40 sand and 17,315 mscf N2 foam.
12-23-05	Rigged up. T. I. H. with new 2 3/8" tubing. Tagged sand at 7440'. Cleaned out with air package to 7546'. Landed tubing on doughnut at 7403'. Rigged down and moved.