

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03554

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

BREECH "C" 828

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-29432-00S1

3. Address of Operator:

(505) 334-4323

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

10. Field and Pool, Exploratory Area

BASIN DAKOTA

4. Location of Well (Footage, Sec., Twp., Rge.)

1320' F/S 660' F/E

SEC. 13-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☒ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

17. Describe Proposed or Completed Operations:

10-27-05

Rigged up.

Nipped up BOP

T. I. H. with 4 3/4" bit on 2 3/8" tubing.

Tagged cement at 3540'.

Picked up power swivel.

10-31-05

Drilled out stage tool at 3563'.

Continued in hole.

Tagged cement at 5510'.

Drilled out stage tool at 5588'.

11-1-05

Continued in hole.

Tagged cement at 7523'.

Cleaned out to 7570'.

T. O. H. out of hole laying down 2 3/8" tubing with 4 3/4" bit.

Rigged down and moved.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

CHARLES E. VERQUER

TITLE: Consultant

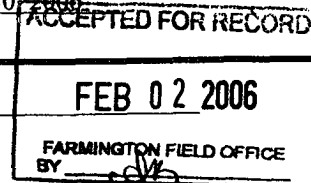
DATE: January 30, 2006

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY



Caulkins Oil Company
BLM Sundry Notice
Breech "C" 828
January 30, 2006
Page 2

11-4-05	Pressure tested casing to 4000#, held OK
11-17-05	Perforated Dakota zone, 7257' – 7447'.
12-5-05	Frac'd Dakota zone with 200,000# 20/40 sand and 20,809 mscf N2 foam.
1-19-06	Rigged up. Killed well, nipples up BOP. T. I. H. with 2 3/8" production tubing.
1-20-06	Tagged sand at 7530'. Cleaned out with air package to PBTD. Landed tubing on doughnut at 7464'. Rigged down and moved.