

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29661	
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No. JIC-154	
7. Lease Name or Unit Agreement Name: JICARILLA APACHE	
8. Well Number #8G	
9. OGRID Number 167067	
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator XTO ENERGY INC.	
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter N ; 855 feet from the SOUTH line and 2135 feet from the West line Section 27 Township 26N Range 05W NMPM County RIO ARriba	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6659 GL	

Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐
OTHER: Downhole Commingle ☒	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DHC 2128A

XTO Energy Inc. requests an exception to Rule 303A to DHC production from the Basin Dakota (71599) and the Blanco Mesaverde (72319) upon completion of drilling (to begin Feb, 2006). Both pools are included in the NMOCD pre-approved pool combinations for DHC in the San Juan Basin. Proposed allocations are based upon individual pool average EUR of wells located in a 9-section surrounding area. Based on this, XTO proposes allocations as: Basin Dakota: Water: 62% Oil: 37% Gas: 82% & Blanco Mesaverde: Water: 38% Oil: 63% Gas: 18%. Ownership is common between pools; therefore, no notice is necessary to owners. The DHC will offer an economical method of production, protections against reservoir damage, waste of reserves & correlative rights. The BLM has been notified of our intent by filing of 3160-5 on 1/23/06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins	TITLE REGULATORY COMPLIANCE TECH	DATE 1/23/2006
Type or print name HOLLY C. PERKINS		E-mail address: Regulatory@xtoenergy.com
		Telephone No. (505) 324-1090

For State Use Only

APPROVED BY [Signature]	TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3	DATE JAN 26 2006
Conditions of Approval, if any:		

Jicarilla Apache #8G Allocation

Well Name	No. Operator	Location			Field	Reservoir	Cum Oil (mbo)	Cum Gas (mmcf)	Cum Wtr (mbbl)	EUR Oil (mbo)	EUR Gas (mmcf)
JICARILLA 153	9 BURLINGTON RESOURCES O&G CO LP	26 B	26N	5W	BASIN	DAKOTA	16	2,502	0	9	2990
JICARILLA 153	10 BURLINGTON RESOURCES O&G CO LP	26 I	26N	5W	BASIN	DAKOTA	16	2,135	0	13	2424
JICARILLA 153	12 BURLINGTON RESOURCES O&G CO LP	35 D	26N	5W	BASIN	DAKOTA	16	1,703	0	13	2061
JICARILLA 153	14 BURLINGTON RESOURCES O&G CO LP	35 I	26N	5W	BASIN	DAKOTA	16	1,455	1	19	1777
JICARILLA 153	10E BURLINGTON RESOURCES O&G CO LP	26 N	26N	5W	BASIN	DAKOTA	6	1,119	0	6	1343
JICARILLA 153	12E BURLINGTON RESOURCES O&G CO LP	35 M	26N	5W	BASIN	DAKOTA	2	1,232	0	2	1467
JICARILLA 153	14E BURLINGTON RESOURCES O&G CO LP	35 G	26N	5W	BASIN	DAKOTA	14	1,348	1	19	1940
JICARILLA 153	9E BURLINGTON RESOURCES O&G CO LP	26 D	26N	5W	BASIN	DAKOTA	2	921	0	3	1221
JICARILLA APACHE	8 XTO ENERGY INCORPORATED	27 P	26N	5W	BASIN	DAKOTA	12	1,536	2	12	1686
JICARILLA APACHE	9 XTO ENERGY INCORPORATED	28 A	26N	5W	BASIN	DAKOTA	59	6,598	5	60	7249
JICARILLA APACHE	10 XTO ENERGY INCORPORATED	27 B	26N	5W	BASIN	DAKOTA	17	2,067	2	19	2274
JICARILLA APACHE	11 XTO ENERGY INCORPORATED	28 M	26N	5W	BASIN	DAKOTA	30	2,248	3	30	2248
JICARILLA APACHE	12 XTO ENERGY INCORPORATED	33 A	26N	5W	BASIN	DAKOTA	18	2,399	3	18	2644
JICARILLA APACHE	13 XTO ENERGY INCORPORATED	33 M	26N	5W	BASIN	DAKOTA	15	1,573	2	15	1651
JICARILLA APACHE	14 XTO ENERGY INCORPORATED	34 M	26N	5W	BASIN	DAKOTA	27	2,709	2	27	2804
JICARILLA APACHE	16 XTO ENERGY INCORPORATED	34 I	26N	5W	BASIN	DAKOTA	10	1,463	4	11	1573
JICARILLA APACHE	10E XTO ENERGY INCORPORATED	27 C	26N	5W	BASIN	DAKOTA	8	1,731	3	10	2561
JICARILLA APACHE	11E XTO ENERGY INCORPORATED	28 C	26N	5W	BASIN	DAKOTA	11	1,192	3	10	1151
JICARILLA APACHE	12E XTO ENERGY INCORPORATED	33 J	26N	5W	BASIN	DAKOTA	12	1,999	3	13	3021
JICARILLA APACHE	13E XTO ENERGY INCORPORATED	33 E	26N	5W	BASIN	DAKOTA	7	565	2	7	681
JICARILLA APACHE	14E XTO ENERGY INCORPORATED	34 F	26N	5W	BASIN	DAKOTA	12	1,084	6	13	1713
JICARILLA APACHE	16E XTO ENERGY INCORPORATED	34 A	26N	5W	BASIN	DAKOTA	7	1,197	5	12	1594
JICARILLA APACHE	8E XTO ENERGY INCORPORATED	27 K	26N	5W	BASIN	DAKOTA	6	1,330	5	6	1986
JICARILLA APACHE	9E XTO ENERGY INCORPORATED	28 O	26N	5W	BASIN	DAKOTA	8	1,105	2	8	1230
JICARILLA B	1 CDX RIO LIMITED LIABILITY CORPORATION	22 G	26N	5W	BASIN	DAKOTA	50	4,114	2	25	4387
JICARILLA B	4 CDX RIO LIMITED LIABILITY CORPORATION	21 H	26N	5W	BASIN	DAKOTA	39	3,203	7	31	3757
JICARILLA B	5 CDX RIO LIMITED LIABILITY CORPORATION	21 K	26N	5W	BASIN	DAKOTA	25	1,279	2	17	1574
JICARILLA B	6 CDX RIO LIMITED LIABILITY CORPORATION	22 K	26N	5W	BASIN	DAKOTA	29	2,505	3	20	2795
JICARILLA B	1E CDX RIO LIMITED LIABILITY CORPORATION	22 I	26N	5W	BASIN	DAKOTA	2	761	6	4	1017
JICARILLA B	4E CDX RIO LIMITED LIABILITY CORPORATION	21 P	26N	5W	BASIN	DAKOTA	2	448	5	3	737
JICARILLA B	5E CDX RIO LIMITED LIABILITY CORPORATION	21 E	26N	5W	BASIN	DAKOTA	9	431	2	14	513
JICARILLA B	6E CDX RIO LIMITED LIABILITY CORPORATION	22 C	26N	5W	BASIN	DAKOTA	6	770	7	7	1076
JICARILLA C	1 CDX RIO LIMITED LIABILITY CORPORATION	23 E	26N	5W	BASIN	DAKOTA	24	2,673	5	12	3011
JICARILLA C	3 CDX RIO LIMITED LIABILITY CORPORATION	23 I	26N	5W	BASIN	DAKOTA	15	2,405	2	10	2810
JICARILLA C	1E CDX RIO LIMITED LIABILITY CORPORATION	23 G	26N	5W	BASIN	DAKOTA	6	1,119	9	6	1342
JICARILLA C	3E CDX RIO LIMITED LIABILITY CORPORATION	23 K	26N	5W	BASIN	DAKOTA	4	983	4	5	1256
Average											2,099

JICARILLA 153	10 BURLINGTON RESOURCES O&G CO LP	26 I	26N	5W	BLANCO	MESAVERDE	1	88	0	2	377
JICARILLA 153	10E BURLINGTON RESOURCES O&G CO LP	26 N	26N	5W	BLANCO	MESAVERDE	3	243	1	5	312
JICARILLA 153	12E BURLINGTON RESOURCES O&G CO LP	35 M	26N	5W	BLANCO	MESAVERDE	2	299	0	2	335
JICARILLA 153	14E BURLINGTON RESOURCES O&G CO LP	35 G	26N	5W	BLANCO	MESAVERDE	0	80	0	0	95
JICARILLA 153	9E BURLINGTON RESOURCES O&G CO LP	26 D	26N	5W	BLANCO	MESAVERDE	1	245	0	1	365
JICARILLA APACHE	9 XTO ENERGY INCORPORATED	28 A	26N	5W	BLANCO	MESAVERDE	1	199	1	1	411
JICARILLA APACHE	11 XTO ENERGY INCORPORATED	28 M	26N	5W	BLANCO	MESAVERDE	2	104	1	10	624
JICARILLA APACHE	12 XTO ENERGY INCORPORATED	33 A	26N	5W	BLANCO	MESAVERDE	1	187	1	404	1
JICARILLA APACHE	13 XTO ENERGY INCORPORATED	33 M	26N	5W	BLANCO	MESAVERDE	5	473	5	6	1218
JICARILLA APACHE	14 XTO ENERGY INCORPORATED	34 M	26N	5W	BLANCO	MESAVERDE	6	325	5	12	869
JICARILLA APACHE	16 XTO ENERGY INCORPORATED	34 I	26N	5W	BLANCO	MESAVERDE	1	185	1	1	360
JICARILLA APACHE	11E XTO ENERGY INCORPORATED	28 C	26N	5W	BLANCO	MESAVERDE	0	48	0	1	262
JICARILLA APACHE	13E XTO ENERGY INCORPORATED	33 E	26N	5W	BLANCO	MESAVERDE	10	470	2	11	761
JICARILLA APACHE	14E XTO ENERGY INCORPORATED	34 F	26N	5W	BLANCO	MESAVERDE	2	67	4	2	105
JICARILLA APACHE	16E XTO ENERGY INCORPORATED	34 A	26N	5W	BLANCO	MESAVERDE	2	286	2	3	401
JICARILLA APACHE	8E XTO ENERGY INCORPORATED	27 K	26N	5W	BLANCO	MESAVERDE	3	450	10	3	560
JICARILLA APACHE	9E XTO ENERGY INCORPORATED	28 O	26N	5W	BLANCO	MESAVERDE	2	586	1	3	1116
JICARILLA B	5 CDX RIO LIMITED LIABILITY CORPORATION	21 K	26N	5W	BLANCO	MESAVERDE	1	108	1	4	546
JICARILLA B	5E BP AMERICA PRODUCTION COMPANY	21 E	26N	5W	BLANCO	MESAVERDE	0	30	0	0	30
JICARILLA C	1E CDX RIO LIMITED LIABILITY CORPORATION	23 G	26N	5W	BLANCO	MESAVERDE	0	134	2	1	622
Average									2	24	469

Allocation	Water	Oil	Gas
Dakota	62%	37%	82%
Mesaverde	38%	63%	18%

SURVEY 1
1225 S. Franklin Dr., Santa Fe, N.M. 87505

SURVEY 2
1225 S. Franklin Dr., Santa Fe, N.M. 87505

SURVEY 3
1225 S. Franklin Dr., Santa Fe, N.M. 87505

SURVEY 4
1225 S. Franklin Dr., Santa Fe, N.M. 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1225 South St. Franklin Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Well Name
71599		Basin Dakota
*Property Code	*Property Name	
	JICARILLA APACHE	
*Order No.	*Operator Name	
1107067	XTO ENERGY INC.	
		*Well Number
		80
		*Direction
		6859'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot no.	Feet from the	North/South line	Feet from the	East/West line	County
N	27	25-N	S-W		855	SOUTH	2135	WEST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot no.	Feet from the	North/South line	Feet from the	East/West line	County
*Estimated Acres					*Depth or Infill		*Consolidation Code		*Order No.
512.320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief. <i>Kelly R. Small</i> Kelly R. Small Drilling Assistant Date: 5/17/05			
17 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey: 5/17/05 Signature: [Signature] Certification Number: 170-0			

27

2135'

855'

LAT: 36°27'25.8" N. (NAD 27)
LONG: 107°20'51.2" W. (NAD 27)

S 89-55-36 E
5311.5' (C)

CALC'D. CORNER BY PROJECTION

CALC'D. CORNER BY PROJECTION

DISTRICT IV
1320 South St. Florida Dr. Santa Fe, NM 87505

1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kelly K. Small
Kelly K. Small
Drilling Assistant
Date: 5/19/05

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 2005
Signature: *[Signature]*
Professional Seal: *[Seal]*
Certification Number: *[Number]*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

855' FSL & 2135' FNL SEC 27-T26N-R5W

5. Lease Serial No.

JTC-154

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JICARILLA APACHE #8G

9. API Well No.

30-039-29661

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

BLANCO MESAVEVERDE

11. County or Parish, State

RIO ARriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DOWNHOLECOMMINGLE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. is requesting approval to DHC production from the Basin Dakota (71599) and the Blanco Mesaverde (72319). XTO plans to spud this well in February, 2006. The proposed allocations are based upon an individual pool average EUR of wells located in a 9-section surrounding area. Attached is supporting documentation for allocations & plats for this well. Based on the average EUR, XTO proposes allocated production as follows:

Basin Dakota:	Water: 62%	Oil: 37%	Gas: 82%
Blanco Mesaverde:	Water: 38%	Oil: 63%	Gas: 18%

Ownership is common between pools; therefore, no notice was necessary of owners. The downhole commingle will offer an economical method of production & protect against reservoir damage, waste of reserves & correlative rights.

The NMOC has been notified of our intent by filing of C103 on 1/23/06.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date

1/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.