

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-045-26486

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

NM 03541

7. Lease Name or Unit Agreement Name:

Hancock

8. Well Number

11

9. OGRID Number

162928

10. Pool name or Wildcat

Aztec Pictured Cliffs/Otero Chacra

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location

Unit Letter P : 1150 feet from the South line and 810 feet from the East line

Section 30 Township 28N Range 9W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5996'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Pay Add & DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance with Case 12346, order R-11363, it is intended to add the Aztec PC and downhole commingle it with the Otero Chacra. At the same time, the Blanco MV which is currently TA'd will be permanently abandoned. The procedure for this operation is attached, along with a revised C-102 location plat. The PC perfs will be from 2100-50'. The current Chacra perfs are at 3176-90'. Production for the 2 producing intervals will be determined by the subtraction method 60 days after completion of the PC. The Chacra is currently producing at 10 MCFD. DHC the PC and Chacra in this well will not reduce the value of the total remaining production of these zones. Ownership in these 2 pools is identical. Form 3160-5 has been sent to the Farmington office of the Bureau of Land Management.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charlie Donahue TITLE District Engineer DATE 1/18/2006

Type or print name Charlie Donahue

E-mail address: cdonahue@energen.com

Telephone No. 505-325-6800

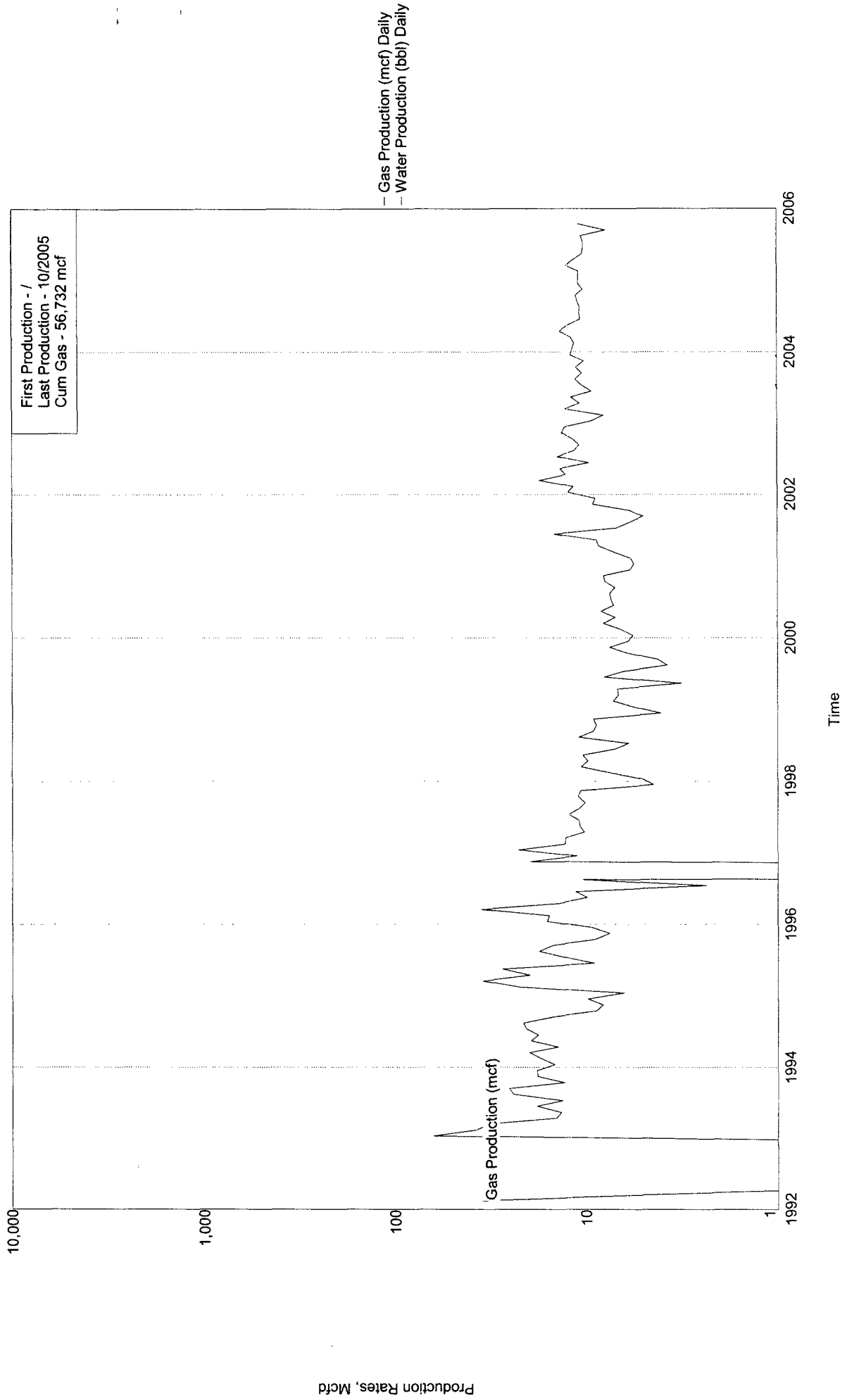
For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE JAN 20 2006

Conditions of Approval, if any:

Lease Name: HANCOCK
County, State: SAN JUAN, NM
Operator: ENERGEN RESOURCES CORPORATION
Field: OTERO
Reservoir: CHACRA
Location: 30 28N 9W NW SE SE

HANCOCK #11



Workover Procedure
Hancock #11
SE Section 30, T28N, R9W
Abandon Mesaverde, Add Pictured Cliffs and DHC with Otero Chacra

1. MIRU. TOH with 2-3/8" tubing.
2. Sting into cement retainer at 3610' and pump 100 sacks cement (50% excess) to fill up casing from 3610' to 4550'.
3. Sting out of retainer and spot a 100' cement plug above cement retainer at 3610' to permanently abandon the Mesaverde formation. Test Casing to 3500 psi.
4. Run a GR-CCL-CBL and GR-RST logs.
5. Selectively perforate Pictured Cliffs per Geological recommendation and fracture treat with 70Q foam.
6. Flow back until well cleans up.
7. TIH and clean out to PBTD.
8. TIH with tubing and land 1 joint above bottom Pictured Cliffs perf.

December 21, 2005

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State of New Mexico
Energy, Minerals & Natural Resources

Form C-102
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-26486	² Pool Code 71280/82329	³ Pool Name Aztec Pictured Cliffs/Otero Chacra
⁴ Property Code 21239	⁵ Property Name Hancock	⁶ Well Number 11
⁷ OGRID No.	⁸ Operator Name ENERGEN RESOURCES CORPORATION	⁹ Elevation 5996'

¹⁰ Surface Location



UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	28N	9W		1150	South	810	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Charlie Donahue Printed Name District Engineer Title and E-mail Address cdonahue@energen.com Date 12/21/2005
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. July 1, 1985 Date of Survey Signature and Seal of Professional Surveyer: Original Survey by Fred B. Kerr Jr. Certificate Number 3950