

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. 30-045-33124		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name  Big Bucks	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER BACK RESVR. <input type="checkbox"/> OTHER				8. Well No.  2	
2. Name of Operator  McElvain Oil & Gas Properties, Inc.				9. Pool name or Wildcat  Basin Fruitland Coal	
3. Address of Operator  1050 17 <sup>th</sup> Street, Suite 1800 , Denver, CO 80265				4. Well Location  Unit Letter <u>L</u> : <u>1510</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line  Section <u>16</u> Township <u>30N</u> Range <u>12W</u> NMPM County <u>San Juan</u>	
10. Date Spudded 7/15/2005		11. Date T.D. Reached 7/19/2005		12. Date Compl. (Ready to Prod.) 1/20/2006	
13. Elevations (DF& RKB, RT, GR, etc.) 5748 GL		14. Elev. Casinghead 5743		15. Total Depth 2156'	
16. Plug Back T.D. 2109'		17. If Multiple Compl. How Many Zones? 1		18. Intervals Drilled By Rotary Tools X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1653'- 1922', Fruitland				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL, Density-Neutron-Induction Log				22. Was Well Cored NO	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	226' KB	8 3/4"	70 sx 2% CaCl <sub>2</sub>	Surface
4 1/2"	10.5#	2150' KB	6 1/4"	245 sx Class B	30 Bbls to Surface
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					2041'
26. Perforation record (interval, size, and number) 1892' to 1916' .43" 72			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 1892'-1916'      1500 gal 15% HCl, 81,285 gal gel, 133,350# 16/30 sand		
<b>28. PRODUCTION</b>					
Date First Production TBD		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Unit		Well Status (Prod. or Shut-in) SI- WO Pipeline	
Date of Test 2/01/06	Hours Tested SI	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press. -0-	Casing Pressure 360	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD			Test Witnessed By		
30. List Attachments Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>John D. Steuble</i>		Printed Name John D. Steuble		Title Vice President Engineering	
E-mail Address JohnS@McElvain.com		Date 1/27/2005		Date 1/27/2005	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 398'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 516'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1923'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2; from.....to.....feet.....

No. 3, from.....to.....feet:.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology