

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

950 FSL & 1870 FWL SEC 21-T27N-R10W

3b. (include area code)

505-324-1090

OIL CONS. DIV.  
DIST. 8

5. Lease Serial No.

NMSF077386A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

EJ JOHNSON C #1F

9. API Well No.

30-045-33368

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

ANGEL PEAK GALLUP

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other DOWNHOLE

COMMINGLE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval for exception to Rule 303-C to permit downhole commingling of production from the Basin Dakota (71599) and the Angel Peak Gallup (01270) pools. Both pools are included in the pre-approved pools established by division Order R-11363. XTO proposes to downhole commingle these pools upon completion of the wells. The proposed allocations are based on an individual pool average production of wells located in a nine-section surrounding area. Based upon average production, XTO proposes the following allocations:

Basin Dakota	Gas: 67%	Oil: 59%	Water: 76%
Angel Peak Gallup	Gas: 33%	Oil: 41%	Water: 24%

Ownership in this well's pools is not common and notification by certified mail to WI, ORRI & NRI owners was completed on 1/13/06. Downhole commingling will offer an economic method of production while protecting against reservoir damage, waste of reserves & protecting correlative rights.

The New Mexico Oil Conservation Division has been notified of our intent to downhole commingle this well.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date 1/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mark Halbert

Title

PETE ENG

Date

1/23/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

2005 JAN 18 AM 8 44

DISTRICT I  
1800 W. French Dr., Hobbs, N.M. 88240

DISTRICT II  
1201 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III  
1000 E. Evans Rd., Aztec, N.M. 87410

DISTRICT IV  
1200 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

OTC FARMINGTON, NM

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	*Pool Code 71599	*Pool Name Basin Dakota
*Property Code	*Property Name E J JOHNSON C	*Well Number 1F
*OCED No. 167067	*Operator Name XTO ENERGY INC.	*Elevation 6270'

### 10 Surface Location

UL or lot no.	Section	Township	Range	Lot 10	Feet from the	North/South line	Feet from the	East/West line	County
N	21	27-N	10-W		950	SOUTH	1870	WEST	SAN JUAN

### 11 Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot 10	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres w/2 320			*Total or Infill		*Consolidation Code		*Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Kelly K. Small</i> Kelly K. Small Drilling Assistant Date: 5/18/05</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>NEW MEXICO JAN 28, 2005 14831 REGISTERED PROFESSIONAL SURVEYOR</p>
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DISTRICT I  
1635 N. French Dr., Hobbs, N.M. 88240

DISTRICT II  
1301 E. Grand Ave., Artesia, N.M. 80210

DISTRICT III  
1000 E. Bruce Rd., Aztec, N.M. 87410

DISTRICT IV  
1820 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

2005 JAN 18 PM 8 44

RECEIVED

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 02170	<sup>3</sup> Pool Name ANGEL PEAK GALLUP
<sup>4</sup> Property Code	<sup>5</sup> Property Name E J JOHNSON C	<sup>6</sup> Well Number 1F
<sup>7</sup> OGED No.	<sup>8</sup> Operator Name XTO ENERGY INC.	<sup>9</sup> Elevation 6270'

#### <sup>10</sup> Surface Location

TL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
N	21	27-N	10-W		950	SOUTH	1870	WEST	SAN JUAN

#### <sup>11</sup> Bottom Hole Location If Different From Surface

TL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acreage E 1/2 SW 1/4 80					<sup>13</sup> Joint or Inad.		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>FD. 2 1/2" B.C. 1913 U.S.G.L.O.</div> <div>N 0-01-01 W 2642.4' (C)</div> <div>1870'</div> <div>CALC'D CORNER FROM W.C. 47.5' NORTH</div> <div>S 89-51-23 E 2636.3' (C)</div>	<div>21</div> <div>LAT. 36°33'21.9"N (NAD 27) LONG. 107°54'10.4" W (NAD 27)</div>	<div>17</div> <div>OPERATOR CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><u>Kyla Vaughan</u> Signature <u>Kyla Vaughan</u> Printed Name Regulatory Compliance This 9/23/05 Date</p>
		<div>18</div> <div>SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of certain surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><u>Kyla Vaughan</u> Date 28, 2005 Registered Professional Surveyor 14831 4-13-0</p>



2700 Farmington Ave, K-1, Farmington, NM 87401  
Phone: (505) 324-1090 FAX: (505) 564-6700

January 13 2006

RE: Notice of Intent to Apply for Downhole Commingling

EJ Johnson C #1F  
Sec 21-T27N-R10W; 950' FSL & 1870' FwL  
San Juan County, NM

To: All working interest, royalty interest and overriding royalty interest owners

XTO Energy Inc. is applying for permission to downhole commingle the Basin Dakota and the Angel Peak Gallup pools in the EJ Johnson C #1F. We propose to downhole commingle production from both pools upon initial completion of this new drill. New Mexico Oil Conservation Division requires all interest owners be notified of intent to downhole commingle if ownership is different between pools.

The proposed oil, water and gas production for each pool is based upon a 9-section EUR for the Basin Dakota and Angel Peak Gallup, and XTO Energy Inc. proposes allocations for commingled production as follows:

Pool	Oil	Water	Gas
Basin Dakota	59%	76%	67%
Angel Peak Gallup	41%	24%	33%

If you need additional information or have any questions, please contact me at (505) 324-1090. If you are opposed to commingling production from these two pools, please respond in writing within 20 days of the date of this letter to:

XTO Energy Inc.  
Mr. Mike Logan  
2700 Farmington Avenue,  
Building K, Suite1  
Farmington, NM 87401

Sincerely,

  
Holly C. Perkins  
Regulatory Compliance Tech

xc: Well File  
FW Land Dept.

EJ JOHNSON C #1F OWNER LIST

BURLINGTON RESOURCES OIL&GAS COMPANY, LP  
P. O. BOX 4289  
FARMINGTON, NM 87499-0656

MARY MARGARET SAPP 1993 TRUST  
CARL FRANCIS FISCHER  
3726 SUNSET BLVD  
HOUSTON, TX 77005-0000

JOHN DILLON SAPP 1993 TRUST  
MARY SAPP FISCHER, TTEE  
TRUST MINERALS SEC #1762604  
3726 SUNSET BLVD  
HOUSTON, TX 77005-0000

WILLIAM DEAN SAPP 1993 TRUST  
CAROL LYNN SAPP, TRUSTEE  
1302 WAUGH - BOX 616  
HOUSTON, TX 77219-0000

STEPHEN RUSSELL FULSAAS  
3143 BUTTERS DRIVE  
OAKLAND, CA 94602-2632

ARNOLD EDWARD FULSAAS  
3143 BUTTERS DRIVE  
OAKLAND, CA 94602-2632

DAVID ALLEN FULSAAS  
3143 BUTTERS DRIVE  
OAKLAND, CA 94602-2632

ERIC MARTIN FULSAAS  
3143 BUTTERS DRIVE  
OAKLAND, CA 94602-2632

THEODORE FREDERICK FULSAAS  
5482 SAN PABLO DAM RD  
EL SOBRANTE, CA 94803-3468

HELEN L HUNT  
5482 SAN PABLO DAM ROAD  
EL SOBRANTE, CA 94803-3468

EJ JOHNSON C #1F OWNER LIST

BUREAU OF LAND MANAGEMENT  
1235 LA PLATA HWY  
FARMINGTON, NM 87401

JOHNSON TRUST  
CAROLE A JOHNSON TRUSTEE  
900 REGALO WAY  
SAN RAMON, CA 94583-0000

JOHNSON FAMILY ROYALTY TRUST  
THEODORE A. JOHNSON TTEE  
5318 E 2ND ST #341  
LONG BEACH, CA 90803-5354

DOROTHY E MENGOTTO TRUST  
UTA DATED 2-23-96, DOROTHY E  
MENGOTTO TRUSTEE  
2314 ESTATES DR  
FAIRFIELD, CA 94533-9720

EUNA GRACE JENKINS TRUST  
GARY CHRISTOPHER JENKINS TTEE  
3602 S JASON ST  
ENGLEWOOD, CO 80110-3431

AARON EUGENE COLVIN  
11409 N CENTRAL EXPY SE  
APT 225 VERANDA  
DALLAS, TX 75243-6687

RICHARD M FULSAAS  
1417 W KIERNAN AVE  
SPOKANE, WA 99205-2640

DONALD S FULSAAS  
4865 LOWRY RD  
OAKLAND, CA 94605-5727

MARILYN A FULSAAS  
2440 BRYANT ST  
PALO ALTO, CA 94301-4204

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33368
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF077386A
7. Lease Name or Unit Agreement Name EJ Johnson C
8. Well Number #1F
9. OGRID Number 167067
10. Pool name or Wildcat BASIN DAKOTA / ANGEL PEAK GALLUP

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
XTO Energy Inc.

3. Address of Operator  
2700 Farmington Ave, Suite K-1, Farmington, NM 87401

4. Well Location  
Unit Letter N : 950 feet from the SOUTH line and 1870 feet from the WEST line  
Section 21 Township 27N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6270' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: DOWNHOLE COMMINGLE ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc. is requesting an administrative approval for an exemption to Rule 303-C to permit downhole commingling of production from the Basin Dakota pool (71599), the Angel Peak Gallup pool (02170). Both pools are included in the pre-approved pools established by Division Order R-11363. XTO proposes to downhole commingle these pools upon completion of the well. The proposed allocations are based on an individual pool average production of wells located in a nine section surrounding area. See attachments for supporting documentation and plats for this well. Based upon the average production, XTO proposes to allocate the commingled production as follows:

Pool	Gas	Oil	Water
Basin-Dakota	67%	59%	76%
Angel Peak Gallup	33%	41%	24%

Ownership in this well's pools is not common and notification by certified mail to WI, ORRI and NRI owners was completed on 1/13/06. Downhole commingling will offer an economic method of production while protecting against reservoir damage, waste of reserves, and protecting correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Holly C. Perkins TITLE: REGULATORY COMPLIANCE TECH DATE 1/13/06

Type or print name Holly C. Perkins E-mail address: holly\_perkins@xtoenergy.com Telephone No. 505 564-6720  
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_