

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate\*  
(See other instructions  
on reverse side)

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG*</b>						5. LEASE DESIGNATION AND SERIAL NO. <b>JICARILLA CONTRACT #97</b>	
1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ WELL WELL						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>JICARILLA APACHE TRIBE</b>	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <b>PATINA OIL &amp; GAS CORPORATION</b>						8. FARM OR LEASE NAME, WELL NO. <b>TRIBAL 05 #09</b>	
3. ADDRESS AND TELEPHONE NO. <b>5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056</b>						9. API WELL NO. <b>30-039-29515</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <b>1970' FSL &amp; 660' FEL, UL "I"</b> At top prod. interval reported below <b>Same</b>  At total depth <b>Same</b>						10. FIELD AND POOL, OR WILDCAT <b>Tapacito PC / Basin DK / Blanco MV</b>	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>SEC. 5, T26N, R3W</b>						12. COUNTY OR PARISH <b>RIO ARRIBA</b>	
13. STATE <b>NM</b>						14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED 11/21/2005 16. DATE T.D. REACHED 12/4/2005 17. DATE COMPL. (Ready to prod.) 1/23/2006 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7104' GL						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MM & JJJ 8201' 21. PLUG, BACK T.D., MD & TTT 8198' 22. IF MULTIPLE COMPL., HOW MANY? 2 23. INTERVALS DRILLED BY						24. ROTARY TOOLS <input checked="" type="checkbox"/> CABLE TOOLS <input type="checkbox"/>	
25. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <b>5942' - 6064' BLANCO MESA VERDE - Point Lookout</b>						26. WAS DIRECTIONAL SURVEY MADE <b>YES</b>	
27. TYPE ELECTRIC AND OTHER LOGS RUN <b>IND/GR/DEN/NEUT/CBL</b>						28. WAS WELL CORED <b>NO</b>	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36# J-55	329'	13-1/2"	237 sx		Circ 22 bbl to surface	
7"	23# N-80	4080'	8-3/4"	343 sx, TOC @ 1050'			
4-1/2"	11.6# N-80	8200'	6-1/4"	305 sx, TOC @ 2810'			
30. LINER RECORD				31. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8116'	
32. PERFORATION RECORD (Interval, size and number)				33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5942' - 6064' <b>21 TOTAL HOLES</b>  3-1/8" csg gun, 1 JSPF, 120 degree phasing, 0.382" hole size				DEPTH INTERVAL (MD)			
				5942' - 6064'			
				Pump 1000 gal 15% HCl acid. Frac w/ 111,902 gal slickwater w/ 2% KCL, carrying			
				140,000# 20/40 sand conc: 0.5 ppg, 1 ppg, 1.5 ppg.			
				ISIP: 524 psi, 5 min: 310, 10 min: 239, 15 min: 197. Avg rate: 33.9 bbl/min,			
				avg psi: 2284.			
34. PRODUCTION							
DATE FIRST PRODUCTION <b>ASAP</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>FLOWING</b>				WELL STATUS (Producing or Shut-In) <b>SHUT-IN</b>	
DATE OF TEST	HR'S TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
1/4/2006	3	0.50"		0	20.8	7	
FLOW TUBING PRESS	CSG PRESS	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORE)	
18#	145#		0	167	55.9		
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>VENTED</b>						TEST WITNESSED BY	
36. LIST OF ATTACHMENTS <b>DEVIATION SURVEY</b>						FARMINGTON FIELD OFFICE BY <i>[Signature]</i>	
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.						DATE <b>1/25/2006</b>	
SIGNED <i>[Signature]</i> e-mail: <a href="mailto:mmartinez@nobleenergyinc.com">mmartinez@nobleenergyinc.com</a>				TITLE <b>REGULATORY ANALYST</b>		DATE <b>1/25/2006</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**NMOCD**

# **TRIBAL 05 #09**

***API#: 30-039-29515***

**Formation Tops:**

Ojo Alamo	1700'
Fruitland	2370'
Pictured Cliffs	3520'
Cliffhouse	5560'
Menefee	5670'
Point Lookout	5940'
Gallup	7510'
Greenhorn	7908'
Graneros	7974'
Dakota	8112'

<b><i>TOTAL DEPTH</i></b>	<b><i>8201'</i></b>
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