

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Sec., T—N, R—W, NMPM

Unit O (SWSE), 590' FSL & 2015' FEL, Sec. 28, T28N, R6W NMPM

5. Lease Number  
NMSF-079050-A  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit #148P  
9. API Well No.

30-039-29677

10. Field and Pool

Blanco MV/ Basin DK

11. County and State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action:

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☒ Other: 7" CSG. & 4-1/2" CSG.

13. Describe Proposed or Completed Operations

1/13/06 MIRU Bearcat #5. PT csg to 600#/30 min., ok. TIH w/ 8-3/4" bit & tagged cmnt @ 110'. Drill to @ 3645'. Circ. hole. RIH w/ 84 jts of 7" 20#, J-55, ST & C csg set @ 3640' w/ stage tool @ 2860'. 1<sup>st</sup> stage pumped pre-flush w/ 10 bbls gel + 2 bbls of FW ahead of scavenger cmnt. Class H- 19 sx (57 cf - 10 bbls) w/ 3% CaCl<sub>2</sub>, .25#/sx Celloflake, 5 #/sx LCM-1, .40% FI-52, .40% SMS. Lead w/ Premium Lite Class H cmnt. w/ 28 sx (60cf - 11 bbls) w/ 3% CaCl<sub>2</sub>, .25#/sx Celloflake, 5 #/sx LCM-1, .40% FI-52, .40% SMS. Tailed w/ 90 sx (124 cf - 22 bbls) Type III Class H cmnt. w/ 1% CaCl<sub>2</sub>, .25 #/sx Cello-Flake, .20 % FI-52. Bumped plug & displaced w/ 40 bbls of FW & 105 bbls drilling mud, plugged down @ 11:17 hrs 1/18/06. Open stage collar, circ. out 20 bbls cmnt. circ. between stages. 2<sup>nd</sup> stage preflush of 10 bbls FW + 10 bbls mud flush + 10 bbls FW. Pumped w/ scavenger cmnt- 19 sx (57 cf - 10 bbls) Class H cmnt w/ 3% CaCl<sub>2</sub>, .25#/sx Celloflake, 5#/sx LCM-1, .40% FI-52, .40% SMS. Tailed in w/ 371 sx (790 cf - 141 bbls) Premium Lite Class H cmnt. w/ 3% CaCl<sub>2</sub>, .25#/sx Cello-Flake, 5 #/sx LCM-1, .40% FI-52, .40% SMS. Displaced w/ 116 bbls of FW, plugged down @ 16:07 hrs on 1/18/06. Circ. out 40 bbls cmnt. ND BOP. WOC, NU BOP & "B" sec. 1/18/06 PT csg 1500 psi/ 30 min. ok. TIH w/ 6-1/4" bit & tagged @ 3596'. D/O cmnt, drilled ahead to TD @ 7825' (TD) reached 1/22/06, circ. hole. RIH w/ 183 jts 4-1/2" (21 jts. 11.6# J-55 LT&C csg. & 162 jts 10.5#, J-55 ST&C csg) set @ 7825'. Circ. to bottom, RU csg. crew. Pumped pre-flush of 10 bbls chem wash & 2 bbls FW ahead of 9 sx (27 cf - 5 bbls slurry) Scavenger cmnt. Class H w/ .25 #/sx Cello-Flake, .30% CD-32, 6.25 #/sx LCM-1, 1% FI-52. Tailed w/ 351 sx (695 cf - 124 bbls) Premium Lite Class H, w/ .25 #/sx Cello-Flake, .3% CD-32, 6.25#/sx LCM-1, 1% FI-52. Plugged down @ 18:57 hrs 1/23/06. ND BOP, RD & released @ 01:00 hrs on 1/24/06. PT will be conducted by completion rig. Will show TOC & PT on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Philana Thompson

Title Regulatory Associate II Date 1/24/06

ACCEPTED FOR RECORD

FEB 02 2006

FARMINGTON FIELD OFFICE  
BY

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.