UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Rep	orts on Wells				
	Type of Well	2003 JAN	31 AM 8 ^u 1	5. 6.	Lease Number NMSF-079050-A If Indian, All. or	
	GAS		ECEIVED		Tribe Name	
		OTO FA	nemeron in	7.	Unit Agreement Name	
	Name of Operator		1915672			
	BURLINGTON RESOURCES OIL	L & GAS COMPANY	TLRS 2		San Juan 28-6 Unit	
_			FFB 2006	8.	Well Name & Number	
	Address & Phone No. of Ope	rator	E ONL C.	23	San Juan 28-6 Unit #148P	
	PO Box 4289, Farmington, NA	M 87499 (505) 326-9700	DIST. 3	9.	API Well No.	
	Location of Well, Footage, Se Sec., T—N, R—W, NMPM		EEEE3120251911	10.	30-039-29677 Field and Pool	
	Unit O (SWSE), 590' FSI	L & 2015' FEL, Sec. 28, 1	128N, R6W NMPM	11.	Blanco MV/ Basin DK County and State Rio Arriba, NM	
_	CHECK APPROPRIATE BO	X TO INDICATE NATU	JRE OF NOTICE, REPOR	RT, OTHER	DATA	
	pe of Submission:	Type of Action:	ŕ	,		
_	Notice of Intent	☐ Abandonment	Change of Plans	Other	7 " CSG. & 4-1/2" CSG.	
7	Subsequent Report	☐ Recompletion	□ New Construction			
2	Oubsequent report	☐ Plugging ☐ Casing Repair	☐ Non-Routine Fracturing	g		
	Final Abandonment	☐ Casing Repair ☐ Altering Casing	☐ Non-Routine Fracturing ☐ Water Shut-off ☐ Conversion to Injection	_		
	•	Casing Repair Altering Casing eted Operations to 600#/30 min., ok. TIH w &C csg set @ 3640' w/ stag ass H- 19 sx (57 cf - 10 bb Class H cmnt. w/ 28 sx (60 124 cf - 22 bbls) Type III als of FW & 105 bbls drillinges. 2nd stage preflush of 10 H cmnt w/ 3% CaCl, .25#/ in Lite Class H cmnt. w/ 3% ged down @ 16:07 hrs on 1 in. ok. b'. D/O cmnt, drilled ahead & 162 jts 10.5#, J-55 ST& is FW ahead of 9 sx (27 cf. is FI-52. Tailed w/ 351 sx (60 FI-52. Plugged down @ 18	Water Shut-off Conversion to Injection 7/ 8-3/4" bit & tagged cmnt (ge tool @ 2860'. 1st stage put los) w/ 3% CaCl, .25#/sx Cellof – 11 bbls) w/ 3% CaCl, . Class H cmnt. w/ 1% CaCL, ag mud, plugged down @ 11 bbls FW + 10 bbls mud flusx Celloflake, 5#/sx LCM-16 CaCL, .25#/sx Cello-Flake 1/18/06. Circ. out 40 bbls cm 1 to TD @ 7825' (TD) reached to Cac cog) set @ 7825'. Circ. to — 5 bbls slurry) Scavenger cm 195 cf – 124 bbls) Premium 157 hrs 1/23/06. ND BOP, R	@ 110'. Drill amped pre-flus lloflake, 5 #/sz Cellof, .25 #/sx Cellof ash + 10 bbls l, .40% Fl-52, e, 5 #/sx LCM ant. ND BOP. ded 1/22/06, circle bottom, RU amnt. Class H. Lite Class H,	sh w/ 10 bbls gel + 2 bbls a LCM-1, .40% Fl-52, lake, 5 #/sx LCM-1, .40% o-Flake, .20 % Fl-52. 6. Open stage collar, circ. FW. Pumped w/ scavenger .40% SMS. Tailed in w/ -1, .40% Fl-52, .40% SMS. WOC, NU BOP & "B" Tec. hole. RIH w/ 183 jts 4-csg.crew. Pumped pre-w/ .25 #/sx Cello-Flake,	
11: H F 11: S C .: H 1: S C .:	Describe Proposed or Complete Washington Signature Proposed Signature Pro	Casing Repair Altering Casing eted Operations to 600#/30 min., ok. TIH was Cas set @ 3640' w/ stag ass H- 19 sx (57 cf - 10 bb Class H cmnt. w/ 28 sx (60 class H cmnt. w/ 28 sx (60 class H cmnt. w/ 38 class Cas considered to the constant of the constan	Water Shut-off Conversion to Injection 7/ 8-3/4" bit & tagged cmnt (ge tool @ 2860'. 1st stage put los) w/ 3% CaCl, .25#/sx Cellof – 11 bbls) w/ 3% CaCl, . Class H cmnt. w/ 1% CaCL, ag mud, plugged down @ 11 bbls FW + 10 bbls mud flusx Celloflake, 5#/sx LCM-16 CaCL, .25#/sx Cello-Flake 1/18/06. Circ. out 40 bbls cm 1 to TD @ 7825' (TD) reached to Cac cog) set @ 7825'. Circ. to — 5 bbls slurry) Scavenger cm 195 cf – 124 bbls) Premium 157 hrs 1/23/06. ND BOP, R	@ 110'. Drill amped pre-flus amped pre-flus aloflake, 5 #/sx Cellof, .25 #/sx Cellof ash + 10 bbls and 1/20% Fl-52, at 5 #/sx LCM ant. ND BOP. ded 1/22/06, circle bottom, RU amnt. Class H. Lite Class H, Lite Class H, LD & released	sh w/ 10 bbls gel + 2 bbls at LCM-1, .40% Fl-52, lake, 5 #/sx LCM-1, .40% o-Flake, .20 % Fl-52. 6. Open stage collar, circ. FW. Pumped w/ scavenger .40% SMS. Tailed in w/-1, .40% Fl-52, .40% SMS. WOC, NU BOP & "B" Tec. hole. RIH w/ 183 jts 4-csg.crew. Pumped pre-w/ .25 #/sx Cello-Flake,	
11. H.	Describe Proposed or Complete W/84 jts of 7" 20#, J-55, ST & W ahead of scavenger cmnt. Clay SMS. Lead w/ Premium Lite of 2, .40% SMS. Tailed w/ 90 sx (many standard of the s	Casing Repair Altering Casing eted Operations to 600#/30 min., ok. TIH was Cas set @ 3640' w/ stag ass H- 19 sx (57 cf - 10 bb Class H cmnt. w/ 28 sx (60 class H cmnt. w/ 28 sx (60 class H cmnt. w/ 38 class Cas considered to the constant of the constan	Water Shut-off Conversion to Injection 7/8-3/4" bit & tagged cmnt (ge tool @ 2860'. 1st stage publs) w/ 3% CaCl, .25#/sx Cellof – 11 bbls) w/ 3% CaCl, . Class H cmnt. w/ 1% CaCL, ag mud, plugged down @ 11 to bbls FW + 10 bbls mud flusx Celloflake, 5#/sx LCM-16 CaCL, .25#/sx Cello-Flake 1/18/06. Circ. out 40 bbls cm to TD @ 7825' (TD) reached to TD @ 7825'. Circ. to -5 bbls slurry) Scavenger cm 25 cf – 124 bbls) Premium 157 hrs 1/23/06. ND BOP, R T on next report.	@ 110'. Drill amped pre-flus amped pre-flus aloflake, 5 #/sx Cellof, .25 #/sx Cellof ash + 10 bbls and 1/20% Fl-52, at 5 #/sx LCM ant. ND BOP. ded 1/22/06, circle bottom, RU amnt. Class H. Lite Class H, Lite Class H, LD & released	sh w/ 10 bbls gel + 2 bbls a LCM-1, .40% Fl-52, lake, 5 #/sx LCM-1, .40% o-Flake, .20 % Fl-52. 66. Open stage collar, circ. FW. Pumped w/ scavenger .40% SMS. Tailed in w/-1, .40% Fl-52, .40% SMS. WOC, NU BOP & "B" 1. **Transport of the collapse of the	
11: H 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Pinal Abandonment Describe Proposed or Completed (a) / 06 MIRU Bearcat #5. PT csg to w/ 84 jts of 7" 20#, J-55, ST & W ahead of scavenger cmnt. Class SMS. Lead w/ Premium Lite (2, .40% SMS. Tailed w/ 90 sx (mped plug & displaced w/ 40 bb 20 bbls cmnt. circ. between stage at-19 sx (57 cf - 10 bbls) Class sx (790 cf - 141 bbls) Premium blaced w/ 116 bbls of FW, plugged 1/18/06 PT csg 1500 psi/ 30 m w/ 6-1/4" bit & tagged @ 3596 of (21 jts. 11.6# J-55 LT&C csg. h of 10 bbls chem wash & 2 bbl of CD-32, 6.25 #/sx LCM-1, 1% Fwill be conducted by completion	Casing Repair Altering Casing eted Operations to 600#/30 min., ok. TIH w &C csg set @ 3640' w/ stag ass H- 19 sx (57 cf - 10 bb Class H cmnt. w/ 28 sx (60 124 cf - 22 bbls) Type III ds of FW & 105 bbls drillinges. 2nd stage preflush of 10 H cmnt w/ 3% CaCl, .25#/ n Lite Class H cmnt. w/ 39 ged down @ 16:07 hrs on sin. ok. by. D/O cmnt, drilled ahead & 162 jts 10.5#, J-55 ST& as FW ahead of 9 sx (27 cf as FI-52. Tailed w/ 351 sx (60 FI-52. Plugged down @ 18 as rig. Will show TOC & Propering is true and correct.	Water Shut-off Conversion to Injection 7/8-3/4" bit & tagged cmnt (ge tool @ 2860'. 1st stage publs) w/ 3% CaCl, .25#/sx Cellof – 11 bbls) w/ 3% CaCl, . Class H cmnt. w/ 1% CaCL, ag mud, plugged down @ 11 to bbls FW + 10 bbls mud flusx Celloflake, 5#/sx LCM-16 CaCL, .25#/sx Cello-Flake 1/18/06. Circ. out 40 bbls cm to TD @ 7825' (TD) reached to TD @ 7825'. Circ. to -5 bbls slurry) Scavenger cm 25 cf – 124 bbls) Premium 157 hrs 1/23/06. ND BOP, R T on next report.	@ 110'. Drill amped pre-flus lloflake, 5 #/sx Cellof, .25 #/sx Cellof, .25 #/sx Cellof ash + 10 bbls 1 and .40% Fl-52, e, 5 #/sx LCM ant. ND BOP. ded 1/22/06, circle bottom, RU amnt. Class H. Lite Class H, D & released	sh w/ 10 bbls gel + 2 bbls a LCM-1, .40% Fl-52, lake, 5 #/sx LCM-1, .40% o-Flake, .20 % Fl-52. 6. Open stage collar, circ. FW. Pumped w/ scavenger .40% SMS. Tailed in w/-1, .40% Fl-52, .40% SMS. WOC, NU BOP & "B" Tot. hole. RIH w/ 183 jts 4-csg.crew. Pumped pre-w/ .25 #/sx Cello-Flake, w/.25 #/sx Cello-Flake, @ 01:00 hrs on 1/24/06. CEPTED FOR RECORD ATMINISTON, FIELD OFFICE	

the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.